

CCD-Hobbs

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of well
 Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
P.O. Box 2267, Midland, TX 79702

3b. Phone No. (include area code)
(915)686-3714

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FNL & 1878' FWL
Sec. 14-T24S-R33E

5. Lease Serial No.
LC063798

6. If Indian, Allottee or Tribe Name

7. If Unit or CAI Agreement, Name and/or No.

8. Well Name and No.
Iela Mae Stevens Federal Com. No. 1

9. API Well No.
30-025-34050

10. Field and Pool, or Exploratory
Johnson Ranch (Bone Spring)

11. County or Parish, State
Lea County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Acidize
- Alter Casing
- Casing Repair
- Change Plans
- Convert to Injection

- Deepen
- Fracture Treat
- New Construction
- Plug and Abandon
- Plug Back

- Production (Start/Resume)
- Reclamation
- Recomplete
- Temporarily Abandon
- Water Disposal

- Water Shut-Off
- Well Integrity
- Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EOG Resources, Inc. respectfully requests a 6 month extension of TA status in order to receive internal administrative approval to plug and abandon referenced well.

PROCEDURE:

- 1) TIH with casing cutter and cut 7" casing at ±3990'. TOH with casing cutter.
- 2) TIH and spot 50' cement in 7" casing stub and 50' cement in 9-5/8" casing on top of 7" casing stub. Tag top of cement plug.
- 3) Spot 100' cement from 700' to 600'.
- 4) Spot 10sx of cement to surface.
- 5) Install dry hole marker. Restore to BLM regulations.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

M. Lee Roark

Signature

Title Engineer Tech

Date 3/12/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Petroleum Engineer

Date 5/4/2001

Approved by

(ORIG. SGD.) JOE G. LARA

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct thereon.

Office CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GW

RECORDS
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CURRENT
WELLBORE SCHEMATIC

