

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-34246
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name STEVENS "11"
8. Well No.
9. Pool name or Wildcat JOHNSON RANCH WOLFCAMP (7933)
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3621' GL 3647' RKDB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator MURCHISON OIL & GAS INC.
3. Address of Operator 1445 ROSS AVE., STE. 5300, LB 152, DALLAS, TX. 75202-2883
4. Well Location Unit Letter K : 1980 Feet From The SOUTH Line and 1980 Feet From The WEST Line Section 11 Township 24 S Range 33 E NMPM LEA County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3621' GL 3647' RKDB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

DRILL OUT OF 9 5/8" CASING SET @ 5246' WITH 8 1/2" BIT & DRILL TO A DEPTH OF 12600'. RUN 12600' OF 7" CSG. RAN 109 JTS 29 #/FT P110 LTC, 79 JTS 29 #/FT N-80 LTC, 88 JTS 29 #/FT P110 LTC to 12600'. CEMENT w/ 1000 SXS PREMIUM CEMENT w/ 3% ECONOLITE, .25 SX FLOCELE 5 #/SX SALT FOLLOWED WITH 200 SXS PREMIUM 50/50 POZMIX "A" w/ 2% HAL-GEL, 3 #/SX VCL, .5% HALAD 322. BUMP PLUG @ 7:45 AM. PLUG HELD OK. TOP OF CEMENT @ 5300' BY TEMP SURVEY. WAIT ON CEMENT 18 HRS. TEST BOPS & HYDRILL. TEST CSG TO 3000 PSI FOR 30 MIN. HELD OK. DRILL OUT SHOE & RESUME DRILLING WITH 6 1/8" BIT.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael S. Daugherty TITLE VICE PRESIDENT, OPERATIONS DATE 2/9/98
(214)
TYPE OR PRINT NAME MICHAEL S. DAUGHERTY TELEPHONE NO. 953-1414

(This space for State Use) ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: