

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-34246
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name STEVENS "11"
8. Well No. 1
9. Pool name or Wildcat JOHNSON RANCH WOLFECAMP (7933)
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3621' GL 3647' RKDB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator MURCHISON OIL & GAS INC.
3. Address of Operator 1445 ROSS AVE., STE. 5300, LB 152, DALLAS, TX. 75202-2883
4. Well Location Unit Letter K : 1980 Feet From The SOUTH Line and 1980 Feet From The WEST Line Section 11 Township 24 S Range 33 E NMPM LEA County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3621' GL 3647' RKDB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

DRILL OUT OF 13 3/8" CASING SET @ 797' WITH A 12 1/4" BIT TO A DEPTH OF 5248'.
POOH AND RUN 129 JTS. OF 9 5/8" 47 #/FT N-80 BT & C TO 5246'. CEMENT W/ 2250 SXS
50/50 POZ 10% GEL W/ 8 #/SX SALT 1/4 #/SX FLOCELE 11.9 PPG WT YIELDING 2.41 CF/SX
PLUS 250 SX PREMIUM PLUS W/ 2% CACL, 14.8 PPG AND YIELDING 1.32 CF/SX. CIRC. 400
SX to PIT. PLUG DOWN @ 7:25 AM 1/14/98. FLOAT HELD. WOC 18 HRS. TEST CASING
TO 1000 PSI FOR 30 MINS. HELD OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael S. Daugherty TITLE VICE PRESIDENT, OPERATIONS DATE 1/16/98
(214)
TELEPHONE NO. 953-1414

TYPE OR PRINT NAME MICHAEL S. DAUGHERTY

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

EB 03 1998

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: