

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-025-35068

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.
V-4396-2

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion: NEW WELL WORK OVER DEEPEN PLUG BACK DEEP RESVR OTHER _____

7. Lease Name or Unit Agreement Name
ENRON "9" ST COM

2. Name of Operator
MURCHISON OIL & GAS, INC.

8. Well No.
3

3. Address of Operator
1445 ROSS AVE., STE. 5300, LB 152
DALLAS, TX. 75202-2883

9. Pool name or Wildcat
JOHNSON RANCH WOLFCAMP

4. Well Location
Unit Letter F : 1650 Feet From The NORTH Line and 2550 Feet From The WEST Line

Section 9 Township 24S Range 33E NMPM LEA County

10. Date Spudded
8/18/00

11. Date T.D. Reached
9/16/00

12. Date Compl. (Ready to Prod.)
10/9/00

13. Elevations (DF & RKB, RT, GR, etc.)
3584' GL

14. Elev. Casinghead
3584'

15. Total Depth
13600'

16. Plug Back T.D.
13474

17. If Multiple Compl. How Many Zones?
N/A

18. Intervals Drilled By
Rotary Tools Cable Tools _____

19. Producing Interval(s), of this completion - Top, Bottom, Name
13175' TO 13410' WOLFCAMP

20. Was Directional Survey Made
NO

21. Type Electric and Other Logs Run
NEUTRON/DENSITY GR

22. Was Well Cored
NO

23. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB/FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|---------------|-----------|-----------|---------------------|---------------|
| 13-3/8" | 61 #/FT | 800' | 17-1/2" | 625 SXS TO SURFACE | |
| 9-5/8" | 47&53.3 #/FT | 5138' | 12-1/4" | 1445 SXS TO SURFACE | |
| 7" | 29 #/FT | 12573' | 8-1/2" | 1015 SXS TOC @ 5150 | |
| 3-1/2" | 10.3 #/FT | 13600' | 6-1/8" | 400 SXS | |

| 24. LINER RECORD | | | | 25. TUBING RECORD | | | |
|------------------|-----|--------|--------------|-------------------|------|-----------|------------|
| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE | DEPTH SET | PACKER SET |
| | | | | | | | |

26. Perforation record (interval, size, and number) 2 SHOTS/FT

| | | | |
|----------------|---------------|---------------|----------|
| 13410-14 (8) | 13284-88 (8) | 13206-14 (16) | 13175(2) |
| 13324-26 (4) | 13280-82 (4) | 13202 (2) | |
| 13308-10 (4) | 13256-68 (24) | 13193 (2) | |
| 13294-302 (16) | 13224-28 (8) | 13182 (2) | |

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

| DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED |
|----------------|-------------------------------|
| 13175-13410 | 45000 GAL 20% ZCA ACID FRAC |

28. PRODUCTION

Date First Production
10/9/00

Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing

Well Status (Prod. or Shut-in)
Producing

| Date of Test | Hours Tested | Choke Size | Prod's For Test Period | Oil - Bbl. | Gas - MCF | Water - Bbl. | Gas - Oil Ratio |
|--------------|--------------|------------|------------------------|------------|-----------|--------------|-----------------|
| 10/9/00 | 24 | 16/64 | | 568 | 2917 | 0 | 5.1336 |

| Flow Tubing Press. | Casing Pressure | Calculated 24-Hour Rate | Oil - Bbl. | Gas - MCF | Water - Bbl. | Oil Gravity - API - (Corr.) |
|--------------------|-----------------|-------------------------|------------|-----------|--------------|-----------------------------|
| 3150 | 950 | | 568 | 2917 | 0 | 56.0 |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
FLARED

Test Witnessed By
Tommy Folsom

30. List Attachments
NEUTRON/DENSITY GR

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Michael S. Daugherty Printed Name MICHAEL S. DAUGHERTY Title VP OPERATIONS Date 10/9/00

MURCHISON OIL TUBES
RIFON 9 #3

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

- | | | | |
|--------------------------|-----------------------|-----------------------------|------------------------|
| T. Anhy _____ | T. Canyon _____ | T. Ojo Alamo _____ | T. Penn. "B" _____ |
| T. Salt _____ | T. Strawn _____ | T. Kirtland-Fruitland _____ | T. Penn. "C" _____ |
| 3. Salt _____ | T. Atoka _____ | T. Pictured Cliffs _____ | T. Penn. "D" _____ |
| T. Yates _____ | T. Miss _____ | T. Cliff House _____ | T. Leadville _____ |
| T. 7 Rivers _____ | T. Devonian _____ | T. Manefee _____ | T. Madison _____ |
| T. Queen _____ | T. Silurian _____ | T. Point Lookout _____ | T. Elbert _____ |
| T. Grayburg _____ | T. Montoya _____ | T. Mancos _____ | T. McCracken _____ |
| T. San Andres _____ | T. Simpson _____ | T. Gallup _____ | T. Ignacio Otzie _____ |
| T. Glorieta _____ | T. McKee _____ | Base Greenhorn _____ | T. Granite _____ |
| T. Paddock _____ | T. Ellenburger _____ | T. Dakota _____ | T. _____ |
| T. Blinberry _____ | T. Gr. Wash _____ | T. Morrison _____ | T. _____ |
| T. Tubb _____ | T. Delaware Sand 5132 | T. Todillo _____ | T. _____ |
| T. Drinkard _____ | T. Bone Springs 9064 | T. Entrada _____ | T. _____ |
| T. Abo _____ | T. _____ | T. Wingate _____ | T. _____ |
| T. Wolfcamp 12278 | T. _____ | T. Chinle _____ | T. _____ |
| T. Penn _____ | T. _____ | T. Permian _____ | T. _____ |
| T. Cisco (Bough C) _____ | T. _____ | T. Penn "A" _____ | T. _____ |

OIL OR GAS SANDS OR ZONES

- a. 1, from 12278 to 13600
- a. 2, from _____ to _____
- No. 3, from _____ to _____
- No. 4, from _____ to _____

IMPORTANT WATER SANDS

- clude data on rate of water inflow and elevation to which water rose in hole.
- a. 1, from _____ to _____ feet
- a. 2, from _____ to _____ feet
- a. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | To | Thickness in Feet | Lithology | From | To | Thickness in Feet | Lithology |
|------|-------|-------------------|----------------------------------|------|----|-------------------|-----------|
| 132 | 9064 | 3932 | Delaware Sand & Shale | | | | |
| 064 | 12278 | 3214 | Bone Springs Lime, Sand, & Shale | | | | |
| 278 | 13600 | 1322' | Wolfcamp Lime, Dolomite, & Shale | | | | |