

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Alameda, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-35328
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	I.G. 4138
7. Lease Name or Unit Agreement Name	JACKSON UNIT
8. Well No.	#8
9. Pool name or Wildcat	JOHNSON RANCH WOLFECAMP

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	MURCHISON OIL & GAS, INC. 015363
3. Address of Operator	1100 MIRA VISTA BLVD. PLANO, TX. 75093-4698
4. Well Location	Unit Letter <u>F</u> : <u>1980</u> Feet From The <u>NORTH</u> Line and <u>1980</u> Feet From The <u>WEST</u> Li
Section <u>22</u>	Township <u>24S</u> Range <u>33E</u> NMPM LEA County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
3591 GL	3612 KDB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	SUBSEQUENT REPORT OF:
NOTICE OF INTENTION TO:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 8-1/2" hole to 12600'. Ran 324 jts. of 7" 32 #/FT P110 and N80 LTC casing to 12,600'. Cemented with 730 SXS of 50/50 POZ: Class "H" + 5% D44 + 10% D20 + .1 #/SX D130 + .2% D46 followed by 385 SXS of 50/50 POZ: Class H + 5% D44 + 2% D20 + .2% D167 + .2% D65 + .2% D800. Bumped plug and proper displacement and float held. Nipple down BOP, set slips & cut off casing. Nipple up "C" section and test to 4000 psi. NU 7-1/16 BOP and test to 10,000 psi. Ran Temperature Survey and TOC @ 3210'. WOC 36 Hrs. Drill out cement and shoe. Resume drilling formation with 6" bit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael S. Daugherty TITLE VICE PRESIDENT OPERATIONS DATE (972)931-  
TELEPHONE NO. 0700

(This space for State Use)

APPROVED BY Paul Kautz TITLE Geologist DATE 11/1/89

CONDITIONS OF APPROVAL, IF ANY:

