

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE  
(Other instructions on  
reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

**LC-062300**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

-

7. UNIT AGREEMENT NAME

**Cotton Draw Unit**

8. FARM OR LEASE NAME

**Cotton Draw Unit**

9. WELL NO.

**22**

10. FIELD AND POOL, OR WILDCAT

**Paduca Delaware**

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

**15-25-32**

12. COUNTY OR PARISH

**Lea**

13. STATE

**N.M.**

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
**TEXACO Inc.**

3. ADDRESS OF OPERATOR  
**P. O. Box 728, Hobbs, New Mexico 88240**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

**1980' FSL & 660' FWL, Unit Letter L.**

14. PERMIT NO.  
**Regular**

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
**3432' DF**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Pulled pumping equipment & clean out to 4722'.
2. Perforated 5 1/2" casing w/2 JSPF from 4586-4594' & 4700-4714'.
3. Ran 2 7/8" Frac tubing w/packer set @ 4605'.
4. Frac w/9000 gals. viscous gelled crude w/ 1/40# /gal. Mark II Addmte, 2#/gal 10-20 Sand In 3-3000 gal stages w/400 gals. 15% NEA ahead in each stage.
5. Pulled Frac tubing & packer.
6. Ran pumping equipment.
7. On 24 hr. potential test 7-5-72. Pumped 65 B/Oil, 12 B/Water, Gravity 43, COR 32.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

**Assistant**

**District Superintendent**

DATE

**7-7-72**

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

**ACCEPTED FOR RECORD**

**JUL 12 1972**

**U. S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO**

\*See Instructions on Reverse Side

**Instructions**

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluids contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conducted for final inspection looking to approval of the abandonment.

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JUL 13 1972  
OIL CONSERVATION COMM.  
HOUSTON, TEXAS

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