

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPI  
(Other instructions  
reverse side)TE\*  
FEForm approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-061869

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

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7. UNIT AGREEMENT NAME

Cotton Draw Unit

8. FARM OR LEASE NAME

Cotton Draw Unit

9. WELL NO.

42

10. FIELD AND POOL, OR WILDCAT

Paduca Delaware

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 20, T-25-S, R-32-E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)1. WELL ☒ GAS ☐ OTHER ☐

2. NAME OF OPERATOR

TEXACO Inc.

3. ADDRESS OF OPERATOR

P. O. Box 728 - Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surfaceWell is located 1650' from the South Line and 330' from the  
East Line of Section 20, T-25-S, R-32-E, Unit Letter I

14. PERMIT NO.

Regular

15. ELEVATIONS (Show whether DE, RT, GR, etc.)

3392.5' DF

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

TEXACO Inc. proposes to do the following work on subject well.

1. Pull production rods, pump and 2-8/8" tubing. Install BOP equipment.
2. Perforate 4-1/2" casing w/2 JSPF from 4619' to 4626'.
3. Run 2-7/8" frac tubing w/packer to 4626'.
4. Spot 50 gals 15% acid over new perforations 4619' to 4626'.
5. Pull tubing, packer and set at 4500'.
6. Pump 450 gals acid down tubing.
7. Frac with 15,000 gals gelled lease crude in three equal stages. Use 1 ppg  
20/40 sand, 25 lb./1000 gal Mark II Adomite and 40 lb./1000 gal gelling agent.  
Follow each stage w/45 lbs Unibeads.
8. Pull 2-7/8" frac tubing and run 2-3/8" production tubing and swab.
9. Run pump, rods and return to production.
10. Test and clean location.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Assistant District  
Superintendent

DATE October 16, 1970

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

OCT 20 1970

ARTHUR R. BROWN  
DISTRICT ENGINEER

\*See Instructions on Reverse Side