

N. M. OIL CONS. COMMISSION

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

P. O. BOX 1380
HOBBS, NEW MEXICO 88240

5. LEASE
LC-062300

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
G.E. Jordan Fed. NCT-1 *Bty 2*

9. WELL NO.
16

10. FIELD OR WILDCAT NAME
Paduca Delaware

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 28, T-25-S, R-32-E

12. COUNTY OR PARISH | 13. STATE
Lea | New Mexico

14. API NO.
30 025 08234

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3385' (DF)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

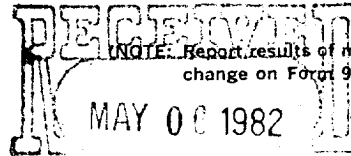
2. NAME OF OPERATOR
Texaco Inc.

3. ADDRESS OF OPERATOR
P.O. Box 728, Hobbs, N.M. 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FNL & 2339' FEL
AT TOP PROD. INTERVAL: Unit Letter 'G'
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	TEST WATER SHUT-OFF <input type="checkbox"/>	SUBSEQUENT REPORT OF:	<input type="checkbox"/>
	FRACTURE TREAT <input type="checkbox"/>		<input type="checkbox"/>
	SHOOT OR ACIDIZE <input type="checkbox"/>		<input type="checkbox"/>
	REPAIR WELL <input type="checkbox"/>		<input type="checkbox"/>
	PULL OR ALTER CASING <input type="checkbox"/>		<input type="checkbox"/>
	MULTIPLE COMPLETE <input type="checkbox"/>		<input type="checkbox"/>
	CHANGE ZONES <input type="checkbox"/>		<input type="checkbox"/>
	ABANDON* <input type="checkbox"/>		<input checked="" type="checkbox"/>
	(other) <input type="checkbox"/>		



NOTE: Report results of multiple completion or zone change on Form 9-330.)

OIL & GAS
U.S. GEOLOGICAL SURVEY

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- Rigged up. Install BOP. Pull pkr. & tubing.
- Set CIBP @ 4550' & spot 3 sx. Cement plug from 4550' - 4515'.
- Cut 4 1/2" Csg. @ 3300' & pull 100 jts. (including cut-off Jt.) Csg.
- Spot 35 sx. cement plug from 3317' - 3153'.
- Spot 35 sx. Cement plug from 1210' - 1046'.
- Spot 35 sx. Cement plug from 837' - 673'.

Subsurface Safety Valve: Manu. and Type 70 sx 372 - 70 Set @ 20 - Sugar Ft. 4-29-82

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Asst. Dist. Mgr. DATE 5-4-82

APPROVED

(This space for Federal or State office use)

APPROVED BY (Print Sgd.) PETER W. CHESTER TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

JUN 30 1982

FOR
JAMES A. GILLHAM
DISTRICT SUPERVISOR

*See Instructions on Reverse Side