

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO

LCO 32582-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS 88240

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

D P PROPERTIES, INC.

3. ADDRESS OF OPERATOR

P.O. BOX 1319 SWEETWATER, TX 79556

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

2310 FNL & 2310 FWL

14. PERMIT NO.

NA

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3199

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

E.J. WELLS A

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

JALMAT (YATES-7 RIVERS)

11. SEC., T., R., M., OR BLK. AND  
SUBVY OR AREA

12-25S-36E

12. COUNTY OR PARISH

LEA

13. STATE

NEW MEXICO

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐

FRACTURE TREAT

☐

SHOOT OR ACIDIZE

☒

REPAIR WELL

☒

(Other)

PULL OR ALTER CASING

☐

MULTIPLE COMPLETE

☐

ABANDON\*

☐

CHANGE PLANS

☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

FRACTURE TREATMENT

☐

SHOOTING OR ACIDIZING

☐

(Other)

REPAIRING WELL

☐

ALTERING CASING

☐

ABANDONMENT\*

☐

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Work to replace rod string & acidize well. MI & RU service rig. TOH w/rods & pump. Found rods to be bad. Drop standing valve & found tubing had a leak. Replace 4 jts. of tbg. & hydro test to 5000# back in hole. Acidize zone (2924-3051) w/1500 gallons of 15 % NE-FE Acid. Swab back spent acid water, ran rods and hung well on. Release Unit.

Remarks: Downhole equipment record:

A. Tbg. string: 99 jts. of 2 3/8 J-55, 8 rd. tbg. set at 3010. Seating Nipple = 2974

B. Perforated Nipple = 2974-78 Mud anchor = 2978-3010

B. Rods & pump: Ran 118 - 3/4 X 25' rods + 2 X 1 1/2 X 12' RWTC pump. Set pump @ 2974.

ACCEPTED FOR RECORD

*JWD*

JUL 30 1986

CARLSBAD, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

*Don Smith*

TITLE

President

DATE

1-31-86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side