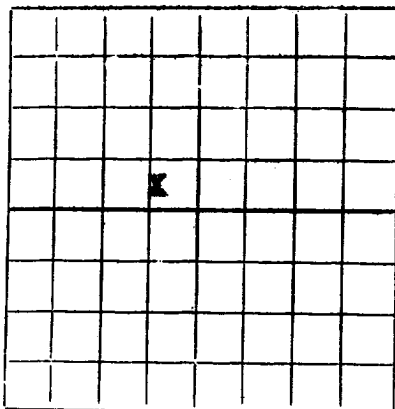




NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

MORRIS R. ANTWEIL

BROWN

(Company or Operator)

(Lease)

Well No. **1**, in **SE** $\frac{1}{4}$ of **NW** $\frac{1}{4}$, of Sec. **25**, T. **25S**, R. **36E**, NMPM.

Jalmat

Lea

Well is **1980** feet from **north** line and **2310** feet from **west** line of Section **25**.

If State Land the Oil and Gas Lease No. is

Drilling Commenced **December 26**, 19**58** Drilling was Completed **January 23**, 19**59**

Name of Drilling Contractor **Jennings Drilling Company**

Address **P. O. Box 877, Hobbs, New Mexico**

Elevation above sea level at Top of Tubing Head **3065**
The information given is to be kept confidential until

OIL SANDS OR ZONES

No. 1, from **3154** to **3190**
No. 2, from to
No. 3, from to
No. 4, from to
No. 5, from to
No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	32	used	321	guide			surface
5-1/2	15.5	used	3406	" & float		3154-90	production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4	8-5/8	321	150	pump		
7-7/8	5-1/2	3406	150	pump		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

3213-22 500 gallon - squeezed off

3311-14 250 gallon - B.P. set at 3300'

3261-65 250 gallon - B.P. set at 3250; 3229-32, B.P. set at 3205'

3154-3190 - 2000 gallon

Result of Production Stimulation **After acid pumped 14 BO and 8 barrels water/24 hours**

Depth Cleaned Out **3205'**

JORD OF DRILL-STEM AND SPECIAL TE

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3406 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing March 27, 1959 (temporary pumping equipment)
OIL WELL: The production during the first 24 hours was average 22 barrels of liquid of which 64 % was
was oil; % was emulsion; 36 % water; and % was sediment. A.P.I.
Gravity 34°
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy. 1060	T. Devonian	T. Ojo Alamo	
T. Salt	T. Silurian	T. Kirtland-Fruitland	
B. Salt 2750	T. Montoya	T. Farmington	
T. Yates 2926	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers 3236	T. McKee	T. Menefee	
T. Queen	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash	T. Mancos	
T. San Andres	T. Granite	T. Dakota	
T. Glorieta	T.	T. Morrison	
T. Drinkard	T.	T. Penn.	
T. Tubbs	T.	T.	
T. Abo	T.	T.	
T. Penn.	T.	T.	
T. Miss.	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1060	1060	Redbed, Sand				
1060	2750	1690	Anhydrite and Salt				
2750	3406	650	Anhydrite, Sand and Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

May 18, 1959

Company or Operator MORRIS R. ANTWEIL

Address P.O. Box 1058, Hobbs, New Mexico

Name Burton Veteto

Position or Title Agent