

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NO. 11-11-11-11
SUBMIT IN TRIP
Other instructions
verse side
HOBBBS, NEW MEXICO

Form approved.
Budget Bureau No. 1004-11-11
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

88240 126/2
NM-0321613

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER Injection Well
2. NAME OF OPERATOR
Texaco Producing Inc.
3. ADDRESS OF OPERATOR
P. O. Box 728, Hobbs, NM 88240
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
Unit Letter E, 2310 feet from the north line and
330 feet from the west line.

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)

n/a

3306 DF

12. COUNTY OR PARISH 13. STATE

Lea

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other) Repair Casing Leak XX

(Note: Report results of multiple completion on Well Completion, or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATION. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 1) MIRU. Pull 2 3/8" I.P.C. Tubing. Install BOP.
- 2) TIH with workstring, packer and CIBP and locate leak, set CIBP @ 2900'.
- 3) Establish an injection rate out of the 7" casing using produced water if possible, POH.
- 4) TIH with 7" cement retainer and set the retainer above the casing leak.
- 5) Squeeze the casing leak with 300 sx of class H cement.
- 6) Pull out of the retainer and reverse out excess cement.
- 7) POH and WOC.
- 8) TIH with workstring and 6 1/4" bit and drillout retainer and cement to the CIBP.
- 9) Test casing and resqueeze if necessary.
- 10) Drillout the CIBP. POH.
- 11) TIH with 3 7/8" bit and c/o fill. POH.
- 12) Test workstring and packer and TIH set packer at 3313'.
- 13) Acidize Langlie Mattix openhole (3485'-3576') and Langlie Mattix perforations (3408'-3468') 33 shots with 3000 gal 20% HCL NEFE with rock salt as a diverting agent. TOH.
- 14) TIH and set BP at 3313'.
- 15) Test workstring and packer and TIH set packer at 2948'.
- 16) Acidize Jalmat perforations (3006'-3280') 76 shots with 2,000 gal. 20% HCL NEFE with rock salt as a diverting agent.

**SEE BACK

18. I hereby certify that the foregoing is true and correct

SIGNED

W. B. L. L.

TITLE Dist. Oper. Mgr.

DATE 01/17/86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

**Subject to
Like Approval**

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 40 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.
PRINCIPAL PURPOSE: The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations. (2) Request and grant approval to perform these actions covered by 43 CFR 3162.3-2(2). (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160

- 17) TOH with packer and BP.
- 18) Run dual injection string with bottom packer at 3324' and top packer at 2938'.

RECEIVED
FEB -5 1986
O.C.D.
MOBILITY OFFICE