FORM C-105

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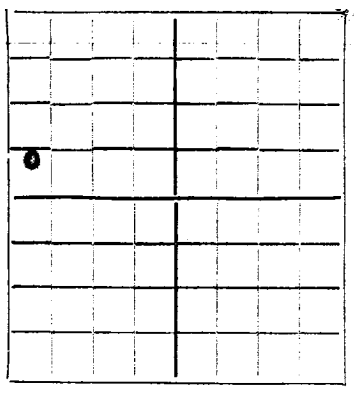

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

APOLLO OIL COMPANY (Company or Operator) Box 156, Hobbs, New Mexico (Address)

Robert Jamison (Lease) Well No. 2 in W/2 NW/4 of Sec. 22, T. 24 S R. 37 E, N. M. P. M., Mattix Field, Lea County.

Well is 2310 feet south of the North line and 990 feet west of the East line of W/2 NW/4.

If State land the oil and gas lease is No. ..... Assignment No. .....

If patented land the owner is Robert Jamison, Address .....

If Government land the permittee is ....., Address .....

The Lessee is ....., Address .....

Drilling commenced Dec. 19th, 1936. Drilling was completed March 10, 1937

Name of drilling contractor WEIER DRLG. CO., Address Wink, Texas.

Elevation above sea level at top of casing 3236 feet.

The information given is to be kept confidential until ..... 19....

OIL SANDS OR ZONES

No. 1, from 3426 to 3485 No. 4, from ..... to .....

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet. .....

No. 2, from ..... to ..... feet. .....

No. 3, from ..... to ..... feet. .....

No. 4. from ..... to ..... feet. .....

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM	PERFORATED TO	PURPOSE
12½"	38	8	?	212'	Texas Pattern				
8 5/8"	32	8	?	1370'	Comb. Float & Guide				
7"	24	10	?	3081'	"	"	"		
2" Reg.	4.6#	Seamless		3442'	Tubing				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15½"	12½"	222	150	Halliburton		
10"	8 5/8"	1377	200	Halliburton		
8¼"	7"	3092	150	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material ..... Length ..... Depth Set .....

Adapters—Material ..... Size .....

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Nitro-Gly.	120 qts	Mar. 9th	3424-3475	

Results of shooting or chemical treatment Well flowed 232 bbls oil in 24 hrs. thru 7" O.D. Casing after shooting. Prior to shooting flowed 95 bbls oil 24 hrs. thru 7" OD Casing.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from ..... feet to ..... feet, and from ..... feet to ..... feet

Cable tools were used from 0 feet to 3485 feet, and from ..... feet to ..... feet

PRODUCTION

Put to producing March 12, 1937, 19....

The production of the first 24 hours was 243 barrels of fluid of which 100 % was oil; ..... % emulsion; ..... % water; and ..... % sediment. Gravity, Be .....

If gas well, cu. ft. per 24 hours ..... Gallons gasoline per 1,000 cu. ft. of gas .....

Rock pressure, lbs. per sq. in. .....

EMPLOYEES

C. Kirkpatrick, Driller Jim Thompson, Driller

Richards, Driller ....., Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 20 day of March, 1937

Patricia L. Cravens
Notary Public.

My Commission expires 3-22-38

Hobbs, New Mexico (Place) March 17, 1937 (Date)

Name D. Murphy

Position Dist. Supt.

Representing APOLLO OIL COMPANY (Company or Operator)

Address HOBBS, NEW MEXICO

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	30	30	Surface & Cellar
30	130	100	Sand
130	290	160	Red Rock
290	470	180	Red Rock & Blue Shale
470	480	10	Anhydrite
480	520	40	Water Sand
520	680	160	Anhydrite & Shale
680	705	25	Sand
705	720	15	Anhydrite
720	1010	290	Red Rock
1010	1025	15	Anhydrite
1025	1040	15	Red Rock
1040	1160	120	Anhydrite
1160	1175	15	Water Sand
1175	1250	75	Red Rock & Anhydrite
1250	1265	15	Salt
1265	1315	50	Red Rock & Anhydrite
1315	1350	35	Anhydrite & Salt
1350	1378	28	Red Rock & Anhydrite
1378	1510	132	Anhydrite & Salt
1510	1790	280	Salt & Shells
1790	2290	500	Salt & Shells w/ streaks of Anhydrite
2290	2460	170	Salt
2460	2540	80	Anhydrite
2540	2610	70	Lime
2610	2630	20	Anhydrite
2630	2695	65	Lime
2695	2735	40	Anhydrite
2735	3372	637	Lime
3372	3383	11	Gas Sand
3383	3485	102	Lime.