

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- INJECTOR	7. Unit Agreement Name LANGLIE MATTIX UNIT #1
2. Name of Operator SHELL WESTERN E&P INC.	8. Farm or Lease Name LANGLIE MATTIX UNIT #1
3. Address of Operator P. O. BOX 576, HOUSTON, TEXAS 77001 (WCK 4435)	9. Well No. 7
4. Location of Well UNIT LETTER C 660 FEET FROM THE NORTH LINE AND 1980 FEET FROM THE WEST LINE, SECTION 23 TOWNSHIP 24S RANGE 37E NMPM.	10. Field and Pool, or Wildcat LANGLIE MATTIX
11. Elevation (Show whether DF, RT, GR, etc.) 3205' DF	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☒
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

1-17 to 1-20-86: Pulled injection equipment. Set cmt retainer @ 3282'. Pmpd 50 sx Class "C" cmt + 2% CaCl₂ in Queen OH (3341' - 3548'). Estimated base of plug @ 3467'. Dmpd 10 sx (51') Class "C" cmt on top of retainer @ 3282'. Isolated csg 1k btw 1679' - 1871'.

1-21-86: Circ'd hole w/9.5# mud. Perf'd @ 1150' w/4-way jet gun.

1-22-86: Sqzd thru perf's @ 1150' w/120 sx Class "C" cmt + 2% CaCl₂. Tagged TOC @ 1057' (93' above perf's @ 1150'). Spotted cmt inside 7" csg from 160' to surface. Cut off 12-1/2", 8" & 7" csg's 3' below ground level and welded on dry hole marker. Well is now plugged and abandoned.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. J. FORE A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE FEBRUARY 21, 1986

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ DATE MAR 3 - 1986

RECEIVED
FEB 24 1986
O.C.D.
HOBBY OFFICE

Memo

From

RAY SMITH
Field Representative

To

*I have checked
this location +
everything is ok.*

2-12-86

RS

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ENERGY AND MINERALS DEPARTMENT

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State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

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1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- INJECTOR

2. Name of Operator
SHELL WESTERN E&P INC.

3. Address of Operator
P. O. BOX 576, HOUSTON, TEXAS 77001 (WCK 4435)

4. Location of Well
UNIT LETTER C 660 FEET FROM THE NORTH LINE AND 1980 FEET FROM THE WEST LINE, SECTION 23 TOWNSHIP 24S RANGE 37E NMPM.

5. Well No.
7

7. Unit Agreement Name
LANGLIE MATTIX UNIT #1

8. Farm or Lease Name
LANGLIE MATTIX UNIT #1

10. Field and Pool, or Whichever
LANGLIE MATTIX

12. County
LEA

15. Elevation (Show whether DF, RT, GR, etc.)
3205' DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☒

CHANGE PLANS ☐

OTHER ☐

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOB ☐

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull injection equipment.
2. Tag btm.
3. RIH w/RBP and treating pkr. Locate csg leak.
4. POOH w/pkr. Retrieve RBP. Displace hole w/9.5# mud.
5. Set Portland cmt plugs as follows:

<u>Base of Plug</u>	<u>Top of Plug</u>	<u>Cement Volume</u>
3485'	3300'	±50 sx (+35' cmt on rtmr @ 3300')
50' below csg lk	50' above csg lk	To be determined

6. Perf @ Top of Salt (1205') w/4-way jet gun. Sqz w/100 sx Portland cmt.
7. Spot ±30 sx Portland cmt from ±1170' to ±1070'.
8. Cut csg off 3' below ground level and weld on steel marker. Clean and level location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE JANUARY 3, 1986

ORIGINAL SIGNED BY JERRY SEXTON
PROVED BY DISTRICT 1 SUPERVISOR TITLE DATE JAN 7 - 1986