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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Shell Oil Company	
Address P. O. Box 1858, Roswell, New Mexico 88201	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change Tank Battery
Recompletion <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	
Change in Transporter of: Oil <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of ownership give name and address of previous owner _____

Lease Name Langlie-Mattix Unit No. 1		Well No. 28-2	Pool Name, including Formation Langlie-Mattix	Kind of Lease State, Federal or Fee Fee
Location 6				
Unit Letter B ; 660 Feet From The north Line and 1980 Feet From The east				
Line of Section 23 , Township 24-S Range 37-E , NMPM, Lea County				

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)	
Shell Pipe Line Corp. (effective 1-15-65)		Box 1598, Hobbs, New Mexico	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Company		Box 1384, Jal, New Mexico	
If well produces oil or liquids, give location of tanks.	Unit D	Sec. 23	Twp. 24-S
		Rge. 37-E	Is gas actually connected? Yes
			When January 1, 1964

If this production is commingled with that from any other lease or pool, give commingling order number: _____

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded		Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Pool		Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations					Depth Casing Shoe				
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

Date First New Oil Run To Tanks		Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test		Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test		Oil-Bbls.	Water-Bbls.	Gas-MCF

Actual Prod. Test-MCF/D		Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)		Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed By
R. A. LOWERY
R. A. Lowery
(Signature)
Acting Division Production Superintendent
(Title)
January 18, 1965
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19 _____

BY **James**

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.