Submit 3 Copie to Appropriate District Office

State of New Mexico Energy, ...inerals and Natural Resources Department

Form C	-103
Review	1-1-59

DISTRICT I P.O. Box 1980, Hobbs, NM \$8240 DISTRICT II OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088	WELL API NO. 30–025–11264	
P.O. Drawer DD, Artesia, NM 88210	5. Indicate Type of Leese STATE FEE X	
DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410	6. State Oil & Gas Leese No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name	
1. Type of Well: OH. GAS OTHER Injection	Langlie Mattix Woolworth Unit	
2. Name of Operator	8. Well No.	
Amerada Hess Corporation	307	
Address of Operator Drawer D, Monument, New Mexico 88265	9. Pool name or Wildcat Langlie Mattix - SR-QN-GB	
4. Well Location Unit Letter P: 660 Feet From The South Line and 660 Feet From The East Line		
Section 28 Township 24S Range 37E	NMPM Lea County	
Socion 10. Elevation (Show whather DF, RKB, RT, GR, etc.)	VIIIIIIIIIII	
(/////////////////////////////////////		
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data		
NOTICE OF INTENTION TO:	SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	X ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT		
PULL OR ALTER CASING CASING TEST AND CEMENT JOB		
	Csg. test. X	
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 4-23 thru 4-24-90		
MIRU Clarke Oil Well Svc. pulling unit. Press. up on 5-1/2" csg. to 350#. Leaked off 40# in 10 min. Installed BOP & TOH w/tbg. & pkr. Ran repd. 5-1/2" x 2-3/8" Baker AD-1 pkr. on 2-3/8" IPC tbg. Tested to 5000# above slips. Press. up on 5-1/2" csg. to 340# for 25 min. Held OK. Circ. 80 bbls. 2% KCL water w/10 gal. corrosion inhibitor. Set pkr. at 2997' w/20,000# tension. Removed BOP & installed well head. RDMO pulling unit & cleaned location. Resumed injecting water.		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TYPE OR PRINT NAME R. L. Wheeler, Jr.	SVC. 4-27-90 DATE 505 TELEPHONE NO. 393-2144	
(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR TITLE	MAY 1 1990	