



NE. **XICO OIL CONSERVATION COM** ON
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELL

DUPLICATE

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning operations, results of shooting well, results of test of casing shut-offs, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		Report of Conversion from Oil Well to Gas Well	X

Midland, Texas, **December 30, 1941**
Place Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____

Humble Oil & Refining Company **N. M. State "L"** Well No. **1** in the
Company or Operator Lease
NE/4 of SE/4 of Sec. **32** T. **24-S**, R. **37-E**, N. M. P. M.,
Mattix Field, **Lea** County

The dates of this work were as follows: **10-21-41 to 10-30-41 & 11-23-41 to 12-29-41**

Notice of intention to do the work was ~~(was not)~~ submitted on Form C-102 on **10-9-41** 19____
and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Pulled and re-ran 2" tubing to set cement retainer at 3410'. Found hole in 7" casing at 2160'. Pumped approximately 120# mud into 7" casing under 750# pressure and secured returns. Gun perforated 7" with 10 shots 2252' to 2256'. Set retainer at 2234' and cemented with 200 sacks Inco cement through perforation. Perforated 7" casing with 4 shots 2058' to 2060' and placed 100 sacks Inco behind casing. At 2130' pumped 200 sacks Inco through tubing. Pumped 400 sacks cement through perforation with pressure of 600#. Tested OK with 1000#. Ran 2" tubing. Top of plug 1445'. Drilled out cement and retainers and tested perforations OK with 1000#. Ran 2" tubing & unloaded hole with outside gas. Perforated 7" casing with 17 shots 3123' to 3177'. Set 2" Oilwell anchor packer at 3012'. Swabbed well & tested at rate of 3950 MCF gas per day through 2" tubing.

Witnessed by _____ Name _____ Company _____ Title _____

Subscribed and sworn to before me this _____

30th day of **December**, 19 **41**

Winnie Mae Ferguson
Notary Public

My Commission expires **6-1-43**

I hereby swear or affirm that the information given above is true and correct.

Name *Ray Gashrough*
Position **Assistant Division Superintendent**

Representing **Humble Oil & Refining Company**
Company or Operator

Address **Box 1600, Midland, Texas**

Remarks:

Ray Gashrough
Name

OIL & GAS INSPECTOR
Title

