NO. OF COPIES REC	EIVED	1	
DISTRIBUTIO	ОИ		
SANTA FE			
FILE			
u.s.g.s.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OF	FICE		
Operator ARCO	Oil a	ind	Ga

II.

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V.

DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104
SANTA FE	REQUEST FOR ALLOWABLE  Supersedes Old C-104		Supersedes Old C-104 and C-11
FILE	•	Effective 1-1-35	
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL O	SAS
LAND OFFICE			
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE			
Operator ARCO Oil and C			
	lantic Richfield Company		
	, Hobbs, New Mexico 8824	0	
Reason(s) for filing (Check proper b		Other (Please explain)	
New Well	Change in Transporter of:	Change in Operat	
Recompletion	Oil Dry Go		79
Change in Ownership	Casinghead Gas Conde	nsate	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AN			
Lease Name almat Sta	te Gas Com 3 Jal	mat yates	Kind of Lease State, Federal or Fee
Location	0		2
Unit Letter O ;	330 Feet From The South Lin	ne and <u>23/0</u> Feet From 1	The <u>Cast</u>
Line of Section $32$ , 1	Cownship 245 Range 3	37E , NMPM,	Lea county
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	AS	
Name of Authorized Transporter of (	Dil or Condensαte	Address (Give address to which approv	ed copy of this form is to be sent)
Name of Authorized Transporter of C	or Dry Gas or Dry Gas	Address (Give address to which approx	ed copy of this form is to be sent)
Elaso natur		P.O. Box 1384, 40	(, n.m. 88252
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	11-23-49
If this production is commingled a	with that from any other lease or pool,	7	
COMPLETION DATA			
Designate Type of Comple	tion - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
No Change	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load oil a	nd must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	. able for this de	pth or be for full 24 hours)	
No Change	Date of Test	Producing Method (Flow, pump, gas lift	, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
I and David David			
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
CAC WITH			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	I Phile Condens to Go Go	
Tiotal Toda Test-Well/B	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)			;
	Tubing Pressure	Casing Pressure	Choke Size
CERTIFICATE OF COMPLIA			Choke Size
CERTIFICATE OF COMPLIA		OIL CONSERVA	
I hereby certify that the rules and	NCE  I regulations of the Oil Conservation	OIL CONSERVA	
hereby certify that the rules and	NCE I regulations of the Oil Conservation with and that the information given	OIL CONSERVA	
I hereby certify that the rules and Commission have been complied	NCE  I regulations of the Oil Conservation	OIL CONSERVA	

Dense V. Rich	
(Signature) District Prod. & Drlg. Supt.	

(Title)

3-8-79

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

This form is to be filed in compliance with RULE 1104.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

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MAR 1 4 1979

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