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NEW MEXICO OIL CONSERVATION COMMISSION

Form O-103
Supersedes O-1
O-102 and O-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - FORM O-103 FOR SUCH PROPOSALS.

1. OIL WELL GAS WELL OTHER

2. Name of Operator
Shell Oil Company

3. Address of Operator
P. O. Box 1509, Midland, Texas 79701

4. Location of Well
UNIT LETTER **B K** 660 FEET FROM THE North LINE AND 1980 FEET FROM East THE East LINE, SECTION 2 TOWNSHIP 25S RANGE 37E N.M.P.M.

7. Unit Agreement Name

8. Farm or Lease Name
State JM

9. Well No.
1

10. Field and Pool, or Wildcat
Justis-Blinebry/Drinkard

15. Elevation (Show whether DF, RT, CR, etc.)
3180 DF

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input checked="" type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-30-74 to 6-1-74

- Perforated 7" casing w/1 JSPF in Drinkard zone at 5938, 5950, 6024, 6029, 6038, 6043, 6062, 6073, 6150 (9 holes), and in Blinebry zone at 5071, 5086, 5091, 5102, 5130, 5135, 5145, 5157, 5163, 5176, 5187, 5194, 5202, 5212, 5217, 5225, 5227, 5229, 5235, 5257, 5314, 5329, 5660, 5664, 5676, 5689 (26 holes).
- Acidized Drinkard 5938-6150 w/5600 gal 15% NEA.
- Acidized Blinebry 5660-5689 w/1200 gal 15% NEA, 5257-5516 w/3200 gal 15% NEA, 5071-5235 w/5000 gal 15% NEA.
- Ran tubing as follows: Drinkard - 189 jts 2" set in Baker Model R double grip packer 5878-83'. Blinebry - 181 jts 2 3/8" hung at 5551'.
- Placed on production.

I, Thereby certify that the information above is true and complete to the best of my knowledge and belief.

N. W. Harrison TITLE N. W. Harrison Staff Production Engineer DATE 6-26-74

Orig
Joe B. ...
DATE