

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 87240  
 District II  
 811 South First, Artesia, NM 87210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised March 25, 1999

OIL CONSERVATION DIVISION  
 2040 South Pacheco  
 Santa Fe, NM 87505

WELL API NO.  
 30-025-11518

5. Indicate Type of Lease  
 STATE  FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:  
 Langlie Mattix Queen Unit

8. Well No.  
 7

9. Pool name or Wildcat  
 Langlie Mattix 7RV-Ou-Grbg

SUNDRY NOTICES AND REPORTS ON WELLS  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
 Oil Well  Gas Well  Other Water Injection Well

2. Name of Operator  
 Gruy Petroleum Management Co.

3. Address of Operator  
 P.O. Box 140907 Irving, Texas 75014-0907

4. Well Location  
 Unit Letter P : 990 feet from the South line and 990 feet from the East line  
 Section 10 Township 25S Range 37E NMPM County Lea  
 10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3157' DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Gruy Petroleum Management Co., respectfully request approval to Temporarily Abandon this inactive injection well as per the attached procedure:

- MIRU well service rig. Release pkr., circulate hole and POH w/tubing.
- RIH with CIBP and set @3250' with 35' cement on top.
- Test CIBP and casing to 500 psi.
- RD and move off well. Leave well as TA'd.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Don Aldridge TITLE Sr. Regulatory Analyst DATE 6-25-2002

Type or print name Don Aldridge Telephone No. 469-420-2728

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 Conditions of approval, if any:

ORIGINAL SIGNED BY  
 GARY W. WILKES  
 OCCASIONAL SUPERVISOR / STATE MANAGER  
 JUL 2 2002

# GRUY PETROLEUM MANAGEMENT CO.

Langlie Mattix (Queen)  
Spud 9/7/36

Langlie Mattix Queen Unit #7

API 30-025-11518

## CURRENT COMPLETION

Sherry Reid Carroll 6/21/02

KB: -  
DF: -  
GL: 3109'

990' FSL & 990' FEL  
Sec 10, Unit Letter P  
T-25-S, R-37-E  
Lea County, New Mexico

### Casing Strings:

15-1/2", 70#  
@ 97' w/ 25 sx cmt

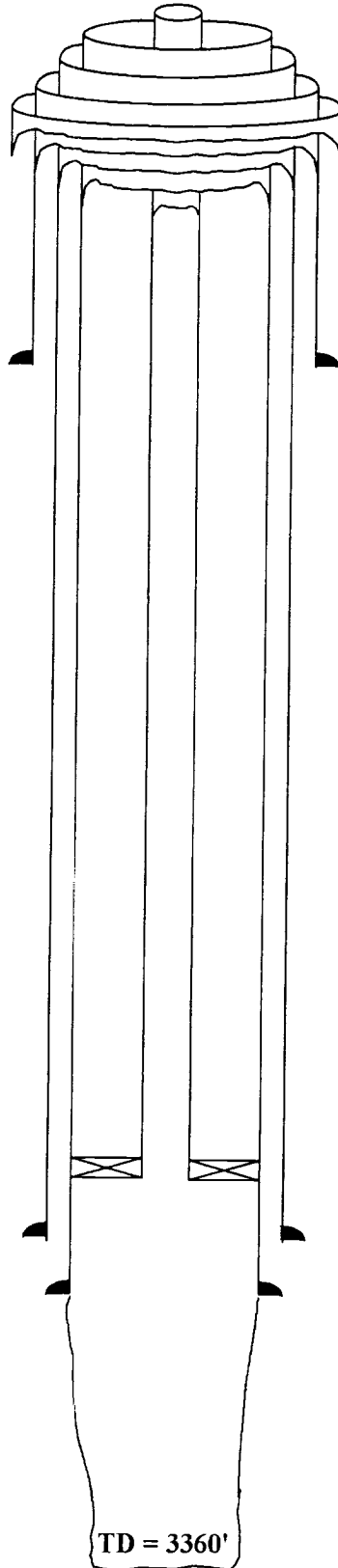
8-5/8", 32#  
@ 1293' w/ 150 sx cmt

7", 24#  
@ 3100' w/ 250 sx cmt

5-1/2", 17#  
@ 3296' w/ 150 sx cmt

### Tubing String:

2-3/8" cmt lined tbg



Pkr @ 3033'

Open hole: 3296-3546'

Deepened 10/69 from 3421-3546'

TD = 3360'

# GRUY PETROLEUM MANAGEMENT CO.

Langlie Mattix (Queen)  
Spud 9/7/36

Langlie Mattix Queen Unit #7

API 30-025-11518

## PROPOSED COMPLETION

Sherry Reid Carroll 6/21/02

KB: -  
DF: -  
GL: 3109'

990' FSL & 990' FEL  
Sec 10, Unit Letter P  
T-25-S, R-37-E  
Lea County, New Mexico

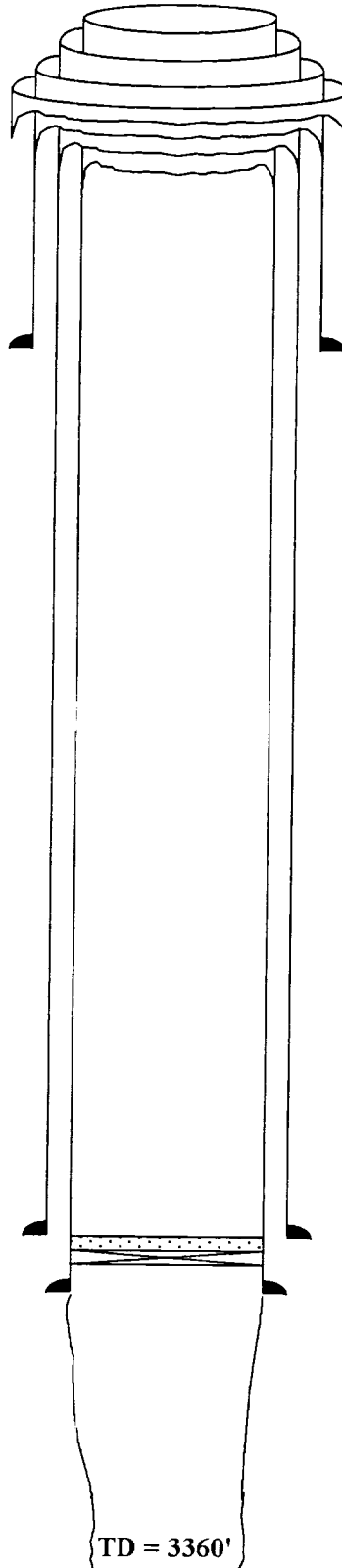
### Casing Strings:

15-1/2", 70#  
@ 97' w/ 25 sx cmt

8-5/8", 32#  
@ 1293' w/ 150 sx cmt

7", 24#  
@ 3100' w/ 250 sx cmt

5-1/2", 17#  
@ 3296' w/ 150 sx cmt



CIBP @ 3250' w/ 35' cmt

Open hole: 3296-3546'

Deepened 10/69 from 3421-3546'

TD = 3360'