

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Gulf Oil Corporation

Levey W. Haffington

(Company or Operator)

(Lease)

Well No. 7, in SW 1/4 of SW 1/4, of Sec. 13, T. 26, R. 37, NMPM.

Undesignated

Pool,

Lee

County.

Well is 660 feet from South line and 970 feet from West line

of Section 13. If State Land the Oil and Gas Lease No. is _____

Drilling Commenced 7-14-50, 19____. Drilling was Completed 7-23-50, 19____.

Name of Drilling Contractor Noble Drilling Company

Address Box 100 - Midland, Texas

Elevation above sea level at Top of Tubing Head 3770'. The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from 672' to 714' No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data **ILLEGIBLE** water seen in hole:
 No. 1, from _____ feet
 No. 2, from _____ feet
 No. 3, from _____ feet
 No. 4, from _____ feet

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SOLE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>13-3/8"</u>	<u>40</u>	<u>New</u>	<u>400'</u>	<u>Galvanneal</u>	<u>-</u>	<u>-</u>	<u>Surface pipe</u>
<u>9-5/8"</u>	<u>34.2 - 34</u>	<u>New</u>	<u>240'</u>	<u>Galvanneal</u>	<u>-</u>	<u>-</u>	<u>Salt string</u>
<u>7"</u>	<u>30</u>	<u>New</u>	<u>240'</u>	<u>Galvanneal</u>	<u>-</u>	<u>672-714'</u>	<u>Oil string</u>

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>13-3/8"</u>	<u>13-3/8"</u>	<u>420'</u>	<u>400</u>	<u>Pump & Plug</u>	<u>-</u>	<u>-</u>
<u>9-5/8"</u>	<u>9-5/8"</u>	<u>240'</u>	<u>240</u>	<u>Pump & Plug</u>	<u>-</u>	<u>-</u>
<u>7"</u>	<u>7"</u>	<u>240'</u>	<u>240</u>	<u>Pump & Plug</u>	<u>-</u>	<u>-</u>

RECORD OF PRODUCTION AND STIMULATION

3000 gallons acid and salt lime formation through 7" casing perforations 672-714'.
Finished with 35 barrels oil.

Finished 250 barrels oil and no water through 12/64" choke

Result of Production Stimulation 12 24 hours

Depth Cleaned Out _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special, or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used fromfeet to **2100** feet, and fromfeet tofeet.
 Cable tools were used fromfeet tofeet, and fromfeet tofeet.

PRODUCTION

Put to Producing **1-1-58**, 19.....
 OIL WELL: The production during the first 24 hours was **254** barrels of liquid of which **250** % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity **36.5**
 GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure..... lbs.
 Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....	
T. Salt.....	T. Silurian..... 2100	T. Kirtland-Fruitland.....	
B. Salt.....	T. Montoya..... 2100	T. Farmington.....	
T. Yates.....	T. Simpson..... 2100	T. Pictured Cliffs.....	
T. 7 Rivers.....	T. McKee..... 2100	T. Menefee.....	
T. Queen.....	T. Ellenburger..... 2100	T. Point Lookout.....	
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....	
T. San Andres.....	T. Granite.....	T. Dakota.....	
T. Glorieta.....	T.	T. Morrison.....	
T. Drinkard..... 2100	T.	T. Penn.....	
T. Tubbs.....	T.	T.	
T. Abo.....	T.	T.	
T. Penn.....	T.	T.	
T. Miss.....	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	150		Distance from Top of Kelly Drive Drilling to Ground				DEVIATION - TOTAL 1000'
	135		Caliche & Sand				
	85		Red Soil				
	120		Anhydrite & Salt				
	100		Anhydrite				
	110		Anhydrite & Lime				
	105		Lime				
	100		Lime & Chert				
	95		Lime				
	90		Lime & Shale				
	85		Lime				
	80		Lime & Chert				
	75		Lime				
	70		Lime & Chert				
	65		Lime & Shale				
	60		Sand & Shale				
	55		Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records. **August 12, 1958**

Gulf Oil Corporation **Box 2207 - Hobbs, New Mexico** (Date)
 Company or Operator..... ORIGINAL SIGNED BY..... Address..... **Asst Area Production Dept.**
 Name..... **J. M. RUSSELL**..... Position or Title.....