

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Christmas SWD
8. Well No. -1-
9. Pool name or Wildcat Jalmat SR-Q
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3076 DF

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER SWD
2. Name of Operator Bettis, Boyle & Stovall
3. Address of Operator P.O. Box 1240, Graham, TX 76450-7240
4. Well Location Unit Letter <u>E</u> : <u>1650</u> Feet From The <u>North</u> Line and <u>330</u> Feet From The <u>West</u> Line Section <u>20</u> Township <u>25S</u> Range <u>37E</u> NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3076 DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: on 4-1/2" liner <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/02/92 - Open tbg up -0- psi. Unset ADI pkr. Tag cmt. @ 2380'. Drill hard cmt to 2120'. TIH to 2500'. Test squeeze perfs. Pump into perfs 2 BPM, 450 psi.

9/03/92 - TIH w/ 4-1/2" cmt. retainer & 70 jts tbg to 2195'. Pump 8 BW throughout retainer. Set tool. RU Halliburton Co.. Pump 500 gal Super Flush - 75 sx Prem Plus cmt, 500 gal Super Flush - 75 sx Prem Plus cmt and 250 gal Super Flush - 50 sx Prem Plus cmt. Max psi 900, Min psi 100. Could not squeeze. Overdisplace by 5 bbl S.I. one hr. Pump into perfs @ 600 psi, 1/2 BPM. W.O.C. Pump 75 sx Prem Plus w/ 3% CACL. Max psi 600. Could not squeeze. Over displaced by 5 bbl.

9/04/92 - Establish inj rate - 2 BPM @ 1200 psi. Pump 20 bbl. CACL wtr. Squeeze liner through perfs @ 2300 w/ 1000 sx Prem Plus cmt w/ 2% CACL & 2500 gal Flocheck. Squeeze to 750 psi w/ no bleed off. Sting out of retainer. Reverse 7 sx cmt out of tbg.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kim Ligon TITLE Production Analyst DATE 9/23/92
TYPE OR PRINT NAME Kim Ligon 817-549-0780 TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

SEP 28 '92

RECEIVED
SEP 25 1992
OCD HOBBS OFFICE