

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ 10th set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
3"	11	Torpedo SNG	160-qts	1/14/37	2917'-3027'	3032'

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which 99.7% was oil; .3%

emulsion; _____ % water; and _____ % sediment.

If gas well, cu. ft. per 24 hours _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Don Dean, Driller

Earl Gilbert, Driller

FORMATION RECORD

FROM	TO	TOTAL FEET	FORMATION
0	12	12	Cellar
12	130	118	Red Shale
130	150	20	Blue Shale
150	165	15	Lime
165	175	10	Shale & Shell
175	230	55	Red Shale
230	260	30	Red Rock
260	310	50	Red Shale
310	330	20	Blue Shale
330	405	75	Sandy Lime
405	410	5	Blue Shale
410	445	35	Lime
445	455	10	Anhydrite
455	475	20	Lime
475	545	70	Sandy Lime
545	565	20	Red Bed
565	595	30	Sand
595	640	45	Red Bed
640	670	30	Red Rock
670	985	315	Red Bed
985	1090	105	Anhydrite
1090	1120	30	Blue Shale
1120	1130	10	Anhydrite
			Blue Shale

ILLEGIBLE

FORMATION RECORD—CONTINUED

(OVER)