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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Burleson &amp; Huff</b>	8. Farm or Lease Name <b>Lanehart</b>
3. Address of Operator <b>P. O. Box 935, Midland, Texas 79701</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>M</b> , <b>660</b> FEET FROM THE <b>south</b> LINE AND <b>660</b> FEET FROM THE <b>west</b> LINE, SECTION <b>21</b> TOWNSHIP <b>25-8</b> RANGE <b>37-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Jalnet Gas Pool</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3043 GR</b>	12. County <b>Lee</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**12-4-69 - Re-entered well and cleaned out to TD 2763'. Set tubing at 2600'. Tubing pressure 575 lbs., casing pressure 400 lbs.**

**12-8-69 - Acidized with 3,000 gallons of acid. Swabbed well and recovered small amount of acid water with weak blow of gas.**

**12-16-69 - Fraced with 390 barrels of brine water, 20,000 lbs. of sand. Treated open hole from 2573' to T. D. Swabbed back approximately 50 barrels of load water with a weak blow of gas. Shut in pressure after 12 hours - 600 lbs.**

**1-15-70 - Attempted potential was terminated due to lack of pressure. Volume varied from 24.67 MCFFPD to 19.65 MCFFPD. El Paso Natural Gas Company will make gas connection. Well is hereby potentialialed for 20 MCFFPD. See attached memo from El Paso Natural Gas Company.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE **Partner** DATE **Jan. 26, 1970**

APPROVED BY *[Signature]* TITLE **SUPERVISOR DISTRICT** DATE **1-27-70**

CONDITIONS OF APPROVAL, IF ANY: