

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 033575

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

--

7. UNIT AGREEMENT NAME

--

8. FARM OR LEASE NAME

Las Cruces "C"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Justis Blinbry

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 23-258-37E

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Skelly Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 730, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980' FNL & 1650' FEL Sec. 23-258-37E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3098' DF

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

Open additional pay & temporarily abandon
(NOTE: Report results of multiple completion on Well the Tubb
Completion or Recompletion Report and Log form.)
Brinkard.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Rigged up workover rig 6-11-69.
2. Pulled rods and tubing from Blinbry & Tubb Zones; unable to pull packer @ 5750'.
3. Perforated 7" OD casing with 2 shots per foot: 5090-94, 5096-99, 5101-05, 5115-18, 5122-26, 5129-33, 5143-45, 5149-52, 5173-84, 5191-5208, 5215-33, 5239-43, 5264-71, 5292-95, 5308-10, 5312-16; 93 feet and 186 shots.
4. Set retrievable bridge plug @ 5327', raised tubing and set open-ended @ 4692'.
5. Treated perforations 5090-5316' down tubing and casing with 2,000 gals. 15% acid; 750 lbs. unibeads; 40,000 gals. gelled brine water; and 52,500# 20-40 sand in four stages.
6. Lowered bridge plug from 5327-5544', isolating Tubb Zone.
7. Pulled tubing. Ran 166 jts. (5167') of 2-3/8" J-55 tubing and set @ 5210' with seating nipple @ 5176'.
8. Ran rods with pump, set @ 5176'. Tested well.
9. Put well back on production status 6-16-69, producing 151 bbls. oil, no water and 316 MCF gas per day from the Blinbry Zone through 7" OD casing perforations 5090-5316 and 5345-5452'.
original perfor

18. I hereby certify that the foregoing is true and correct

SIGNED (ORIGINAL) V. E. FLETCHER

TITLE District Prod. Manager

DATE 6-26-69

(This space for Federal or State office use)

APPROVED

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

JUN 27 1969

*See Instructions on Reverse Side

J L GORDON
ACTING DISTRICT ENGINEER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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LTR



Job separation sheet

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Las Cruces "C"

9. WELL NO.

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10. FIELD AND POOL, OR WILDCAT **Justis**

Blinebry & Tubb Drinkard

11. SEC., T., R., M., OR BLK. AND
SUBVEY OR AREA

Sec. 23-25S-37E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

1.

OIL WELL ☒ GAS WELL ☐

2. NAME OF OPERATOR

Skelly Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 730 - Hobbs, New Mexico 88240

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3098' DF

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NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

Open additional pay and
temporarily abandon the Tubb Drinkard

☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

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The Blinebry Zone is presently producing 30 bbls. oil from perforations 5345-5452' and the Tubb Drinkard is producing 4 bbls. oil from perforations 5850-5912'. We propose the following:

1. Pull dual strings of rods and tubing.
2. Set DF plug in packer @ 5750'.
3. Perforate Blinebry through 7" OD casing 5090-5316'.
4. Run Retrievable bridge plug in interval 5316-5345'.
5. Run tubing open-ended to 4700'.
6. Treat down annulus and/or tubing through perforations 5090-5316' with 40,000 gals, gelled brine; 60,000 lbs. 20-40 sand and 1200# unbreads, in stages.
7. Run rods and pump and return to production status.

18. I hereby certify that the foregoing is true and correct

SIGNED

(ORIGINAL)
(SIGNED)

V. E. FLETCHER

TITLE

District Production Mgr.

DATE

6-10-69

(This space for Federal or State office use)

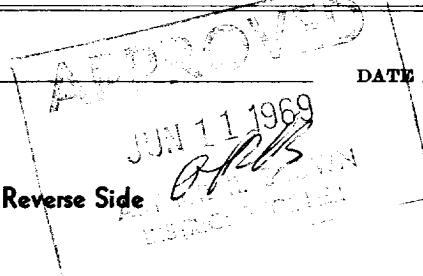
APPROVED BY

TITLE

DATE

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