

District I
PO Box 1900, Hobbs, NM 88241-1900
District II
PO Drawer DD, Aramco, NM 88211-0719
District III
1000 Rio Grande Rd., Alamogordo, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator Name and Address ARCO Permian A Unit of Atlantic Richfield Co. P.O. Box 1710 Hobbs, NM 88240		OGRID Number 000990
		Reason for Filing Code 6/1/94 CH
API Number 30-025-11730	Well Name Justis-Blinebry Tubb Drinkard	Well Code 34220
Property Code 001500/496	Property Name South Justis Unit "E"	Well Number 22

II. Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
M	24	25S	37E		660	S	990	W	Lea

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
Log Code P	Producing Method Code P	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	OG	POD ULSTR Location and Description
022628	Texas New Mexico Pipeline P.O. Box 2528 Hobbs, NM 88240	2811332	O	D-24-25S-37E
020809	Sid Richardson Carbon P.O. Box 1226 Jal., NM 88252	2811375	G	L-24-25S-37E
		2811333	VR	D-24-25S-37E
022345	Texaco Exp & Prod P.O. Box 3000 Tulsa, OK 74102	2811335	G	L-24-25S-37E
		2811373	VR	D-24-25S-37E

IV. Produced Water

POD	POD ULSTR Location and Description
476750	

V. Well Completion Data

Spud Date	Ready Date	TD	PSTD	Perforations
Hole Size	Casing & Tubing Size	Depth Set	Seals Cement	

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tag. Pressure	Cap. Pressure
Choke Size	Oil	Water	Gas	AOP	Test Method

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Kellie D. Murrish*

Printed name: Kellie D. Murrish

Title: Records Processing Clerk II

Date: 6-1-94

Phone: (505) 391-1649

OIL CONSERVATION DIVISION

Approved by: *JERRY SEXTON*

Title:

Approval Date: JUL 15 1994

* If this is a change of operator fill in the OGRID number and name of the previous operator

Submit 3 Copies
to Appropriate
District Office

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2008

WELL API NO.

30-025-11720

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

South Justis Unit "E"

8. Well No.

22

9. Pool Name or Wildcat

Justis Blbry-Tubb-Dkrd

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:

OIL

WELL ☒

GAS

WELL ☐

other

2. Name of Operator

ARCO OIL and GAS COMPANY

3. Address of Operator

P.O. Box 1610, Midland, Texas 79702

4. Well Location

Unit Letter M : 660 Feet From The South Line and 990 Feet from The West Line

24

Section 25S

Township 37E

Range

NMPM Lea

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3079' DF

11. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

(Other) ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

(Other) ☐

12. Describe Proposed or completed Operation (Clearly state all pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/19/93 RUPU. Co fill and scale to 6220'. TIH w/ pkr. and set at 5804'. Pressure test csg. from 5804' to surface to 500 psi for 30 min. Set CIBP at 6050'. Add perforations 5047' - 5672' 1 SPF. Acidize perfs. 5886' to 5947' w/ 10,000 gals. 15% HCL. Frac perfs. 5047' to 5672' w/ 5000 gals. 15% HCL, 75,388 gals. gelled fluid and 246,000# sd. CO sand to 6050' (PB). RIH w/ CA" 2-3/8" tbg., rods and pump to 5011'. RDPU 10/28/93.

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE

Johnny Shields

TITLE

Drilling Team Leader

DATE

11-4-93

TYPE OR PRINT NAME

Johnny Shields

TELEPHONE

(915) 688-567

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

CONDITIONS FOR APPROVAL, IF ANY:

NOV 10 1993