

• #11
Sec. 24

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Amerada Petroleum Corporation
(Company or Operator)

Ida Wimberley
.....
(Lose)

Well No. 11, in NW/ $\frac{1}{4}$ of SW/ $\frac{1}{4}$, of Sec. 24, T. 25-S, R. 37-E, NMPM.

Justis Blinbery Pool, Lea County.

Well is 1990 feet from South line and 660 feet from West line.

of Section 24 If State Land the Oil and Gas Lease No. is Patented

Drilling Commenced 5-10-59, 19..... Drilling was Completed 6-6-59, 19.....

Name of Drilling Contractor..... **Noble Drilling Company, Midland, Texas**

Address.....

Elevation above sea level at Top of Tubing Head..... 3086' D.F. The information given is to be kept confidential until
not confidential..... 19.....

OIL SANDS OR ZONES

No. 1, from none to No. 4, from to

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from none to _____ feet.

No. 2, from to feet.

No. 3, from _____ to _____ feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9-5/8"	25.40	new	480'	Baker			Surface Csg.
7"	24	SH	3250'	"			Intermediate "
4 1/2"	9.5	New	2128'	"			Liner

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 $\frac{1}{4}$ "	9-5/8"	496'	250	BJ Svc.		
8-3/4"	7"	3239'	1000+	Halliburton		
6 $\frac{1}{4}$ "	4 $\frac{1}{2}$ "	5325'	250	"		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized Open hole from 5325' to 5472' w/1000 gallons of NE 15% Acid, Sandoil frac
open hole w/10,000 gallons of refined oil & 30,000# sand.

Flowed 112.01 bbls oil, 2.04 bbls acid water in 2 hrs. & 45 minutes on 24/64" choke

TP 875#. Gas volume 1,026,650 cu ft gas p/d. GOR 1,048, Gvty oil 37.8 corrected.

24 Hr. rate oil 979.20 bbls oil. -

Result of Production Stimulation.....Completed 6-7-59.

..Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0' feet to 5472' feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 6-7-59, 19

OIL WELL: The production during the first 24 hours was 24 hr. Rate 979.20 bbls. barrels of liquid of which % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 37.8 Corrected

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 804'	T. Devonian.	T. Ojo Alamo.
T. Salt. 903'	T. Silurian.	T. Kirtland-Fruitland.
B. Salt. 2094'	T. Montoya.	T. Farmington.
T. Yates. 2268'	T. Simpson.	T. Pictured Cliffs.
T. 7 Rivers. 1st-2490' 2nd-2790'	T. McKee.	T. Menefee.
T. Queen. 2913'	T. Ellenburger.	T. Point Lookout.
T. Grayburg. 3198'	T. Gr. Wash.	T. Mancos.
B. San Andres. 4632'	T. Granite.	T. Dakota.
T. Green Clear Fork - 5114'	T.	T. Morrison.
T. Drinkard.	T.	T. Penn.
T. Tubbs.	T.	T.
T. Abo.	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	6'	6'	Cellar				SLOPE TEST.
6'	804'	798'	Sand & Shale	107'			- 3/4 deg
804'	903'	99'	Anhydrite	300'			- 1/2 4000' - 2
903'	2094'	1191'	Salt & Anhydrite	500'			- 1/2 4080' - 1-3/4
2094'	3198'	1104'	Sand & Dolomite	800'			- 3/4 4180' - 2
3198'	5472'	2274'	Sand & Dolomite	1200'			- 3/4 4250' - 1-3/4
				1540'			- 1 1/4 4380' - 1 1/2
				1700'			- 2 4460' - 1 1/2
				1800'			- 2-3/4 4540' - 1 1/2
				1880'			- 3 4630' - 1 1/2
				2000'			- 2-3/4 4740' - 1 1/2
				2114'			- 3 1/4 4940' - 1 1/2
				2175'			- 2-3/4 5195' - 1-3/4
				2245'			- 2-3/4
				2290'			- 2
				2390'			- 2
				2477'			- 2
				2621'			- 1-3/4
				2900'			- 2
				3130'			- 2
				3340'			- 1-3/4
				3400'			- 1-3/4
				3500'			- 1 1/2
				3600'			- 1 1/2
				3800'			- 2 1/4
				3940'			- 2 1/4

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

June 10, 1959 (Date)
Company or Operator Amerada Petroleum Corp. Address Box 706, Eunice, New Mexico
Name Title Foreman