

5-USGS

1-File

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE
(Other instructions
reverse side)

7*

Form approved.
Budget Bureau No. 42 R1424.5. LEASE DESIGNATION AND SERIAL NO.
LC-032630 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
A. B. COATES "C"9. WELL NO.
1710. FIELD AND POOL, OR WILDCAT
JUSTIS KILLENBARGER11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA**24-25S-37E**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3082 D.F.12. COUNTY OR PARISH
LEA13. STATE
N. MEXICO

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pulled rods and tubing. Ran cement retainer to 7735'. Squeeze #1 - Stage #1: Squeezed with 100 sacks Class H cement with .8% Haled 9. Went in on vacuum. Squeeze #1 - Stage #2: Pumped in formation @ 3 MPH @ 1500#. Mixed 100 sacks Class H cement with .5% Haled 9. Staged cement with 10 bbls. left in tubing. Maximum pressure 1500#. Reversed out estimated 9 sacks cement. WOC.

Perforated casing from 7625-27' and from 7637-40' with one jet per foot. Ran Loc-set packer with tubing set @ 7551'. Displaced 250 bbls. 50-50 brine with 55 gals. Tretolite 718 (Corr. inhibitor and oxygen scavenger) to leave behind packer. Spotted 100 gals. 15% NE FE Acid across perforations. Set tubing @ 7593' and packer @ 7525'. Seating nipple @ 7524'. Swabbed 3 hours, recovered 16 BLW, slight show of gas at end.

Treated with 1,000 gals. 15% NE FE Acid. Swabbed in to flowing.

18. I hereby certify that the foregoing is true and correct

ORIGINAL SIGNED BY:

SIGNED

C. L. Wade

TITLE

AREA SUPERINTENDENT

DATE

JANUARY 13, 1972

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

FILED FOR RECORD
DATE

JAN 14 1972

WLG/bh

*See Instructions on Reverse Side

GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1963 - O-685229

847 - 485

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JAN 1 1964

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