Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico 1. .gy, Minerals and Natural Resources Departme

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III

000 Rio Brazos Rd., Aztec, NM 87410	REQUE	ST FO	RAL	LOWAB	LE AND A	UTHORIZ	'ATION S				
								Well API No.			
Perator Texaco Exploration and Production Inc.							30 0	25 11740)	£K	
Address 2. O. Box 730 Hobbs, Nev	w Mexico	88240	-2528	3							
Reason(s) for Filing (Check proper box)						r (Please explai					
lew Well	Oil (Thange in ?	Tanspo Dry Gai		EF	PECHIE OF	-1-01				
Recompletion W	Casinghead	_	Conden	_							
alaba is opinion	co Produc			P. O. Box	x 730	Hobbs, Nev	v Mexico	88240-2	2528	 	
. DESCRIPTION OF WELL	AND LEA	SE					177-4-	(Lease		ase No.	
Lease Name	Well No. Pool Name, including				State			ederal or Fee 129980			
A B COATES C		18	JUS 1	12 BLINE	BRI		lFEDE	KAL			
Ocation Unit Letteri	1980		Feet Fr	om The SO	UTH Line	990	Fo	et From The	EAST	Line	
Section 24 Townshi	_n 25		Range			мРМ,		LEA		County	
Secuoli					DAI CAC						
II. DESIGNATION OF TRAN		or Condens	L AN	D NATU	Address (Giv	e address to wh	ich approved	copy of this fo	orm is to be se	nt)	
Name of Authorized Transporter of Oil Texas New Mexico Pipeline	1670 Broadway Denver, Colorado 80202										
Name of Authorized Transporter of Casinghead Gas El Paso Natural Gas Company					Address (Giv	e address to wh P. O. Box	iich approved 1492 El	copy of this form is to be sent) Paso, Texas 79978			
If well produces oil or liquids, give location of tanks.	Unit B	Sec. 24	Twp. 25S	Rge.		y connected? YES	When		KNOWN		
f this production is commingled with that	from any other	r lease or p	pool, giv	ve comming	ling order num	ber:					
IV. COMPLETION DATA		<u>,</u>		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	Oil Well	' ' 	Gas Well	i	L	<u> </u>	İ	<u>i</u>	<u>i. </u>	
Date Spudded		Date Compl. Ready to Prod.			Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casing Shoe			
		TIDDIC	CACI	NG AND	CEMENTI	NG RECOR	.D	1	<u> </u>		
UOLE 0175	0.10010 A TUBBIO 0175				CEMENTING RECORD DEPTH SET			SACKS CEMENT			
HOLE SIZE		OASING & TODING OILE									
								-			
					 -						
V. TEST DATA AND REQUE	ST FOR A	LLOW	ABLE	 -	<u> </u>			- 			
OIL WELL (Test must be after	recovery of 10	tal volume	of load	oil and mus	be equal to o	r exceed top all lethod (Flow, p	owable for th	is depth or be etc.)	for full 24 hos	<i>(75.)</i>	
Date First New Oil Run To Tank	Date of Te	SI.			Floodering iv	iculos (1 low, p.					
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbl	Water - Bbls			Gas- MCF		
•											
GAS WELL		T			Bbls. Conde	nsate/MMCF		Gravity of	Condensate		
Actual Prod. Test - MCF/D	Length of Test										
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC	CATE OF	COMI	PLIA	NCE		OIL COI	USERV	ΆΤΙΩΝ	DIVISIO	ON	
I hereby certify that the rules and regr	ulations of the	Oil Conse	rvation			OIL OOI	40LII4				
Division have been complied with an is true and complete to the best of my	d that the info	rmation giv	en abo	ve	Dot	e Approve	ed	JU	JN 0 S	1991	
	0										
Signature	W				By.				ž ý		
K. M. Miller		Div. Op	Title	Engr.	Title				estor		
Printed Name April 25, 1991		-	688-	4834							
Date		Tel	ephone	No.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.