

L.C. 03 650 (a)

Form C-101

Filed in lieu of
Form C-101

MEXICO OIL CONSERVATION COMMISSION
NOTICE OF INTENTION TO DRILL

See Rules 101 and 1104.

If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval.

Houston, Texas

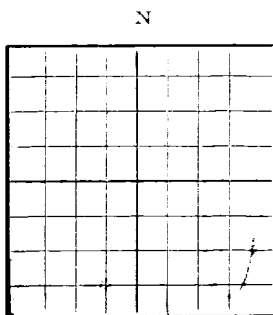
May 9th, 1932

Place

Date

Notice hereby is given that it is an intention to commence the drilling of a well to be known as **Time later associated oil company** **A. E. Coates Unit** **1-D** **SE 4 54/4**

24 of Sec. **25**, T. **37**, R. **650**, N. M. B. M. **650** Pool, **1930** County.



AREA 640 ACRES

LOCATE WELL CORRECTLY

The well is **XX** feet from (North) line and **XX** feet from (East) line of the above section.

(Give location from section lines. Cross out wrong directions.)

If state land the oil and gas lease is No. **XX** Assignment No. **XX**

If patented land the owner is **XX**

Address **Time later associated oil company**

If government land the permittee is **Box 547 Hobbs, New Mexico**

Address **XX**

The lessee is **XX**

Address **XX**

We propose to drill well with drilling equipment of follows: **Notary**

The status of land for this well conforms with Rule 101 of the General Rules and Regulations of the Commission is as follows: **Product from date Nov. 30, 1937, with Saint Hill Mercury Indemnity Co.**

We propose to use the following strings of casing and to land or cement them as indicated:

Size of Hole	Size of Casing	Weight Per Foot	New or Second Hand	Depth	Landed or Cemented	Sacks Cement
12 1/4"	9 5/8"	35.4 - 40	New	300	Cemented	To surface
8 3/4"	7"	24	New	3000	Cemented	1200 sacks

If changes in the above plans become advisable we will notify you **5000** cementing or landing casing. We estimate that the first productive oil or gas **Federal Leases, Las Cruces 032650 (a - b)** have been utilized to

Additional information:

form 160-acre gas unit shown on attached plat. Utilization limited to formations above base of Queen Lami.

Approved **19**

except as follows:

TIME LATER ASSOCIATED OIL COMPANY

Company or Operator

By **Authorized employee**

Position

Send communications regarding well to:

H. I. Schaefford, box 547,

Name

Address **Hobbs, New Mexico**

OIL CONSERVATION COMMISSION

By **XX**

Title **XX**

NEW MEXICO OIL CONSERVATION COMMISSION

NOTICE OF INTENTION TO DRILL

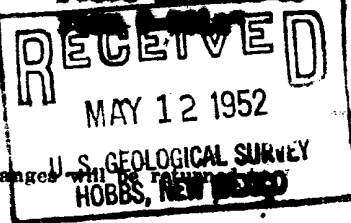
If changes in the proposed plan are considered advisable, the sender, Submit this notice in duplicate. One will be returned showing such changes will be returned showing approval.

See Rules 101 and 1104.

OIL CONSERVATION COMMISSION
HOBBS OFFICE
HOBBS, NEW MEXICO

Form O-101

Filed in line of



May 9th, 1952

Place

Date

Notice hereby is given that it is our intention to commence the drilling of a well to be known as

Time Water Associated Oil Company

A. B. Coates Unit

1-3

NE/4 SW/4

well No.

in

of Sec. **24**, T. **20-N**, R. **27-E**

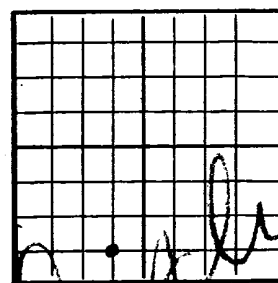
N. M. B. M. **NEWELL**

Pool, **Loa**

1900

County.

N



AREA 24 CROSSES
LOCATE WELL CORRECTLY

The well is **XX** feet from (N.) (S.) line and **XX** feet from (E.) (W.) line of the above section

(Give location from section lines. Cross out wrong directions.)

If state land the oil and gas lease is No.

Assignment No.

If patented land the owner is

Address

If government land the permitted

Address

The lessee is

Address

Rotary

We propose to drill well with drilling equipment as follows:

The status of this well is **Drilling** with **Rule 101** of the General Rules and Regulations of the Commission is as follows:

We propose to use the following strings of casing and to land or cement them as indicated:

Size of Hole	Size of Casing	Weight per Foot	New or Second Hand	Depth	Landed or Cemented	Sacks Cement
2 1/4"	8 3/8"	25.45 & 40%	New	300	Cemented	To surface
8 3/4"	7"	24.7	New	2000	Cemented	2000 sacks

If changes in the above plans become advisable we will notify you **2000** cementing or landing casing. We estimate that the first productive oil or gas **Federal Leases, the Coates Coates (a & b)** have been unitized to

Additional information:

form 100-acre gas unit shown on attached plat. Unitization limited to formations above base of Queen Sand.

Approved _____, 19.

except as follows:

TIME WATER ASSOCIATED OIL COMPANY,

Company or Operator

By

Authorized Employee

Position

Send communications regarding well to:

E. P. Shackelford, Box 847,

Name

Hobbs, New Mexico

Address

OIL CONSERVATION COMMISSION,

By

Title

