

EXPIRES DATE

Form C-103
(Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Amerada Petroleum Corporation - Box 706 - Dunlap, New Mexico
(Address)

LEASE Ida Wimberley WELL NO. 6 UNIT F S 25 T 25 R 37-E

DATE WORK PERFORMED 9-16-58 to 9-17-58 POOL DUAL: Fusselman Zone & Drinkard Zone

This is a Report of: (Check appropriate block) Results of Test of Casing Shut-off
 Beginning Drilling Operations Remedial Work
 Plugging Other Dual Completion

Detailed account of work done, nature and quantity of materials used and results obtained.

7000' T.D. - Well flowing in Drinkard Zone, perforations from 5856'-5870', 5881'-5926'.
Ran Baker Model "D" Prod. packer on wire line set @ 6810'. Lane-Wells Perf.
7" casing from 5856'-5870', 5881'-5926' w/236 Type "E" bullet Hawk shots.- Ran
219 Jts. 2-3/8" OD Tbg. w/beveled spigs. set @ 6759' open ended. Baker anchor
seal assembly set in p reduction packer @ 6810'. Seating Nipple set @ 6788'.
Ran 220 Jts. 2-3/8" OD Tbg. w/beveled spigs. set @ 6815' open ended, seating
Nipple @ 6778' g. Western Co. acidized open hole from 6926'- 7000' w/500 gallons
of 15% acid, Fusselman, well kicked off w/out swabbing, TP 400#, Min. Press 1000#
Avg. inj. rate 1.5 PM Used 38 bbls flush oil. Max. Press 2100#
Drinkard, Acidized 7" casing perf. 5856'-5870', 5881'-5926' w/500 gallons of
Western Co. 15% acid, Max. TP 3200#, Min. Press 2000# - Avg. inj. rate 2-1/3 bbls
per minute, Used 14 bbls crude oil to flush. Well flowed without swabbing.
Tested both zones separately.
Drinkard Zone - Closed In.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:
DF Elev. 3086' TD 7000' PBD - Prod. Int. 5856'-70', 5881'-5926' Compl Date 9-13-58
Tbng. Dia 2-3/8" Tbng Depth 6759'-6815' Oil String Dia 7" Oil String Depth 6926'
Perf Interval (s) 5856'-70', 5881'-5926'
Open Hole Interval 6926' Producing Formation (s) Drinkard & Fusselman

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test		
Oil Production, bbls. per day		
Gas Production, Mcf per day		
Water Production, bbls. per day		
Gas-Oil Ratio, cu. ft. per bbl.		
Gas Well Potential, Mcf per day		
Witnessed by <u>B.A. Moore</u>	<u>Amerada Petroleum Corporation</u> (Company)	

OIL CONSERVATION COMMISSION
Name [Signature] Title _____ Date _____
I hereby certify that the information given above is true and complete to the best of my knowledge.
Name B.A. Moore Position Asst. Dist. Supt. Company Amerada Petroleum Corporation

