

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRI
(Other instructio
verse side)ATE
a reForm approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 060946

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Carlson Federal

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Justis Blinebry

11. SEC., T., E., M., OR BLK. AND
SURVEY OR AREA

25, T25S, R37E

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	15. ELEVATIONS (Show whether DF, RT, GR, etc.)
2. NAME OF OPERATOR Atlantic Richfield Company	3074' DF
3. ADDRESS OF OPERATOR P. O. Box 1978, Roswell, N.M. 88201	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2310' FSL & 2309.4' FWL	
14. PERMIT NO.	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	WATER SHUT-OFF <input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	FRACTURE TREATMENT <input checked="" type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
(Other) <input type="checkbox"/>	(Other) <input checked="" type="checkbox"/>
PULL OR ALTEP CASING <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
ABANDON* <input type="checkbox"/>	
CHANGE PLANS <input type="checkbox"/>	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Set Halliburton E-Z Drill CIBP @ 5710' and capped w/2 sx cement. Perforated Blinebry w/1 JS each @ 5267, 5446, 5463, 5480, 5485, 5505, 5508, 5532, 5558, 5561, 5584. Treated perfs 5446-5584 w/total of 1000 gal 15% HCl LSTNE acid & ball sealers. Frac'd all Blinebry perfs 5267-5584. Trtd w/2000 gal 15% HCl LSTNE acid & ball sealers, 35,000# 20/40 sand & 35,000 gal slick 9# brine. Swabbed back load. Before work, well produced approx 16 BOPD & 1 BWPD. After work, well produced 113 BO & 69 BW in 24 hrs, thru 28/64" chk, TP 280#, CP 600#.

18. I hereby certify that the foregoing is true and correct

SIGNED

D. D. Sletcher

TITLE

Dist. Drlg. Supervisor

DATE

4/29/71

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

RECEIVED

MAY 4 1971

**OIL CONSERVATION COMM.
HOBBS, N. M.**