

UNITED STATES  
DEPARTMENT OF THE INTERIOR

U.S. GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO.  
~~032579~~ NM 0766

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Carlson "A"

9. WELL NO.  
6

10. FIELD AND POOL, OR WILDCAT  
JUSTIS Fusselman-Montoya

11. SEC., T., R., M., OR BLK.  
AND SURVEY OR AREA  
Sec. 25, T25S, R37E

12. COUNTY OR PARISH  
Lea

13. STATE  
New Mexico

1a. TYPE OF WORK  
DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER   
SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
UNION TEXAS PETROLEUM

3. ADDRESS OF OPERATOR  
1300 Wilco Building, Midland, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
At surface  
1650 FS&ELs of Section  
At proposed prod. zone  
1650 FS&ELs of Section

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
3 miles east of Jal, New Mexico

15. DISTANCE FROM PROPOSED\*  
LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any) 330'

16. NO. OF ACRES IN LEASE  
160

17. NO. OF ACRES ASSIGNED  
TO THIS WELL 40

18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT. 660'

19. PROPOSED DEPTH  
7150

20. ROTARY OR CABLE TOOLS  
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
3059GL

22. APPROX. DATE WORK WILL START\*  
Immediately

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
	7" CD			

Presently producing oil from Tubb-Drinkard formation. Tubb-Drinkard is also producing in No. 1 well in same proration unit. Propose to drill deeper to test Fusselman and Montoya and, if productive, to dually complete in Fusselman and Montoya. Well No. 1 on same 40 acre proration unit will then be recompleted in Blinbry and Tubb-Drinkard. Presently producing formations will be squeezed off if productive in the Fusselman-Montoya.

Dual Blowout Preventers with offset rams and blanks will be used.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Donald G. Stevens TITLE Agent DATE Dec. 15, 1965

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

**APPROVED**  
DEC 17 1965

J. L. GORDON  
ACTING DISTRICT ENGINEER

\*See Instructions On Reverse Side

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 1:** If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 14:** Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads, to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

**Items 15 and 18:** If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

**Item 22:** Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

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LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRORATION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

## CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

**FORM C-110**  
(Rev. 7-60)

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator <b>Union Texas Petroleum Corporation</b>			Lease <b>Carlson "A"</b>	Well No. <b>6</b>
Unit Letter <b>J</b>	Section <b>25</b>	Township <b>25-S</b>	Range <b>37-E</b>	County <b>Lea</b>

Pool <b>Justis-Blinebry</b>	Kind of Lease (State, Fed, Fee) <b>Federal</b>
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If well produces oil or condensate give location of tanks	Unit Letter <b>J</b>	Section <b>25</b>	Township <b>25-S</b>	Range <b>37-E</b>
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Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/>	Address (give address to which approved copy of this form is to be sent)
<b>Texas-New Mexico Pipe Line Co.</b>	<b>Box 1510 - Midland, Texas</b>

Is Gas Actually Connected? Yes  No

Authorized transporter of casing head gas <input checked="" type="checkbox"/> or dry gas <input type="checkbox"/>	Date Connected	Address (give address to which approved copy of this form is to be sent)
<b>El Paso Natural Gas Co.</b>		<b>Box 1384 - Jal, New Mexico</b>

If gas is not being sold, give reasons and also explain its present disposition:

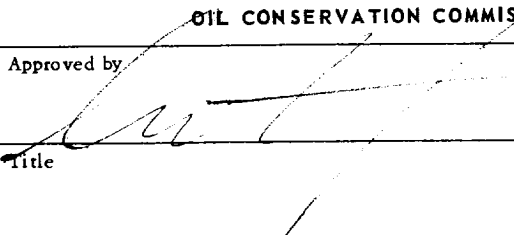
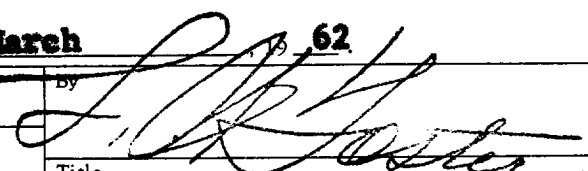
**REASON(S) FOR FILING** (please check proper box)

New Well <input type="checkbox"/>	Change in Ownership <input checked="" type="checkbox"/>
Change in Transporter (check one)	Other (explain below)
Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Casing head gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

Remarks  
**Changed from Union Texas Natural Gas Corporation effective MAR 1 1962**

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 1st day of March, 1962

Approved by 	OIL CONSERVATION COMMISSION
	By 
Title	<b>District Superintendent</b>
Title	<b>Union Texas Petroleum Corporation</b>
Date	Address <b>Box 196 - Midland, Texas</b>