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NEW MEXICO OIL CONSERVATION COMMISSION

JUL 14 11 58 AM '65

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Coll	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Crosby Devonian	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER

2. Name of Operator
Union Texas Petroleum Corporation

3. Address of Operator
P. O. Box 1859 - Midland, Texas

4. Location of Well
UNIT LETTER H, 1980 FEET FROM THE North LINE AND 660 FEET FROM
THE East LINE, SECTION 29 TOWNSHIP 25-S RANGE 37-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3023 DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Subject well was completed in October of 1955 at a total depth of 9365' and completion was originally through perms. from 8930' to 8960'. After testing, these perms were isolated by a bridge plug a 8750' and the well was perforated from 8555' to 8640' and 8665' to 8685'. High water production finally destroyed the well's ability to produce gas into either a high or low pressure sales line.

Plugging Procedure

Will spot 50 sacks cement in and over perms 8555' to 8685'. Top of cement behind 5-1/2" casing at 3325' by temperature survey. Will cut 5-1/2" casing off at free point and pull same. Will spot 25-sack cement plug in and cut of 5-1/2" casing stub and spot 10-sack cement plug in top of 9-5/8" casing. (9-5/8" casing set at 3656' with cement circulated.) Well will be capped and a steel marker erected.

Plugging operations will start when permit granted

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Kumany TITLE Asst. Dist. Supt. DATE July 13, 1965

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: