Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Departmen.

Form C-104 Revised 1-1-89 See Instruction

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Arlesia, NM 88210

DISTRICT III 1000 Rio Brezos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. 30-025-11836 Operator ARCO OIL AND GAS COMPANY BOX 1710, HOBBS, NEW MEXICO 88240 Other (Please explain) Reason(s) for Filing (Check proper box) Change in Transporter of: New Well Dry Gas Oil EFFECTIVE: -4/1/90 11/0/191 Recompletion Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Kind of Lease State Pederal or Fee Lease No. Pool Name, Including Formation Well Na almat T-4+S <u>6 as</u> MNDU Line Unit Letter 37 L County 255 Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil Г Address (Give address to which approved copy of this form is to be sent) or Dry Gas Name of Authorized Transporter of Casinghead Gas P. O. Box 1226, Jal, NM 88252 Sid Richardson Carbon & Gasoline Co Is gas actually connected? When? Twp Sec. If well produces oil or liquids, 1 Unit Unknown give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA New Well Workover Deepen Plug Back Same Res'v Diff Res'v Gas Well Oil Well Designate Type of Completion - (X) 1 " Total Depth Date Compl. Ready to Prod. Date Spudded Tubing Depth Too Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Length of Test Tubing Pressure Gas- MCF Water - Bbla Oil - Bbls Actual Prod. During Test **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test - MCF/D Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-m) Testing Method (pitot, back pr.) OIL CONSERVATION DIVISION VL OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved \_\_\_\_\_\_\_\_ 8 1991 By ORIGINAL SQUED BY JERRY SEXTON

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Signature

James D.

Printed Name

7<del>/27/9</del>0

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title

DISTINCT I SUPERVISOR

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Administrative Supervisor

Title

Telephone No.

<u> 392-3551</u>

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.