

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

N. OIL CONS. COMMISSION
FORM APPROVED
P.O. BOX 1980 OMB NO. 1004-0137
CARLSBAD, NEW MEXICO 88240-95
RECEIVED
(See instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		1. LEASE DESIGNATION AND SERIAL NO. LC 054667	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR MERIDIAN OIL INC.		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. P.O. Box 51810, Midland, TX 79710-1810 915-688-6943		8. FARM OR LEASE NAME, WELL NO. R.O. GREGORY NO. 3	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface M, 330' FSL & 660' FWL At top prod. interval reported below At total depth		9. API WELL NO. 30-025-11874	
14. PERMIT NO. VERBAL		10. FIELD AND POOL, OR WILDCAT JALMAT (TA, YTS, 7RVS) GAS	
DATE ISSUED 12/1/94		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 33, T25S, R37E	
15. DATE SPUDDED		12. COUNTY OR PARISH LEA	
16. DATE T.D. REACHED		13. STATE NM	
17. DATE COMPL. (Ready to prod.) 12/6/94		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 3286'	
21. PLUG, BACK T.D., MD & TVD CIBP@3150'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY →		ROTARY TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 2600' - 2865' (JALMAT-TANSIL, YTES, 7RVRS) GAS		CABLE TOOLS	
25. WAS DIRECTIONAL SURVEY MADE NO		26. TYPE ELECTRIC AND OTHER LOGS RUN	
27. WAS WELL CORED NO		28. CASING RECORD (Report all strings set in well)	

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
10 3/4"	32#	327'	UNK.	SURF.	CIRC.
7"	23#	3285'	UNK.	247' / 2407' DV TOOL @1045'	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2 3/8"	2562'
						2562'

31. PERFORATION RECORD (Interval, size and number) 2600' - 2865' (1 SPF-38 HOLES)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		3150'	SET CIBP W/10' CMT ON TOP
		2600' - 2865'	A W/1500 GLS 7.5% NEFE HCL
			F W/50% CO2 FOAM GEL &
			17000 LBS 20/40 BRADY SND

33.* PRODUCTION		DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)		WELL STATUS (Producing or shut-in)	
DATE OF TEST 12/19/94	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
FLOW. TUBING PRESS. 52	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	ACCEPTED FOR RECORD JAN 18 1995		WATER - BBL.	OIL GRAVITY - API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)				TEST WITNESSED BY			

35. LIST OF ATTACHMENTS	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.	
SIGNED [Signature]	TITLE Regulatory Assistant
DATE 12/22/94	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH

RECEIVED

1995

HOBBBS
OFFICE