Submit 3 Copies to Appropriate District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Mir s and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O Box 2088

Santa Fe, New Mexico 87504-2008

WELL API NO.
30-025-11908

5. Indicate Type of Lease
STATE [X] FEE [ ]

6. State Oil & Gas Lease No.
B-229

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

7. Lease Name or Unit Agreement Name
South Justis Unit "H"

1. Type of Well:
OIL WELL [X] GAS WELL [ ] other

2. Name of Operator
ARCO OIL and GAS COMPANY

8. Well No.
28

3. Adress of Operator
P.O. Box 1610, Midland, Texas 79702

9. Pool Name or Wildcat
Justis Blbry-Tubb-Dkrd

4. Well Locaztion

Unit Letter H : 1650 Feet From The North Line and 660 Feet from The East Line

Section 36 Township 25S Range 37E NMPM Lea County

10. Elevation *(Show whether DF, RKB, RT, GR, etc.)*
3032.5 GR

11. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	[X]	PLUG AND ABANDON	[ ]	REMEDIAL WORK	[ ]	ALTERING CASING	[ ]
TEMPORARILY ABANDON	[ ]	CHANGE PLANS	[ ]	COMMENCE DRILLING OPNS.	[ ]	PLUG AND ABANDONMENT	[ ]
PULL OR ALTER CASING	[ ]			CASING TEST AND CEMENT JOB	[ ]		
(Other)	[ ]			(Other)	[ ]		

12. Describe Proposed or completed Operation *(Clearly state allpertinent dates, including estimated date of starting any proposed work)* SEE RULE 1103.

Propose to workover wellbore for South Justis Unit as follows:

1. POH w/CA.
2. DO CIBP @ 5558.
3. CO to +/- 6000.
4. Run csg integrity test.
5. Add perforations and stimulate.
6. RIH w/CA.

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE Ken W Gosnell TITLE AGENT DATE 9-13-93

TYPE OR PRINT NAME Ken W. Gosnell TELEPHONE (915) 688-5672

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR TITLE _____ DATE SEP 15 1993

CONDITIONS FOR APPROVAL, IF ANY:

WORKOVER PROCEDURE

DATE: 6/25/93

WELL & JOB: SJU "H" # 28 **DRILLED:** 6/61

LAST WORKOVER: 7/86 (Pulled RBP) **FIELD:** South Justis Unit **COUNTY:** Lea, NM

BY: Fauzi Imron **TD:** 6950' **PBD:** 5508' **DATUM:** 9' TO T.H.

TUBINGHEAD: **SIZE:** 7-1/16" **PRESS RATING:** 3000 psi

CASING:	SIZE	WEIGHT	GRADE	SET @	SX CMT	TOC
SURFACE:	-	-	-	-	-	-
INTER:	9-5/8"	32.3/36.0	H-40	852'	420	Surface
PROD:	7"	20.0/23.0	J-55	6950'	620	2050' (TS)

Note: 2 jts (50') of 7-5/8" 26.4 # csg were also run on the top of 7" csg (?)

LINER:	SIZE	WEIGHT	GRADE	TOP	BTM	CMT	TOC
	-	-	-	-	-	-	-

PERFORATIONS: Upper Blinebry 5001' - 5261' (perf'd in 2/86)
Lower Blinebry 5309' - 5446' (perf'd in 7/61)
Fusselman 6879'-6891' & 6917'-6923' (P&A'd in 4/81 by setting CIBP @ 6830')

TUBING **SIZE:** 2-3/8" **WIEGHT:** 4.7# **GRADE:** J-55 **THREAD:** EUE 8rd

BTM'D @ 5404' (1986 Data) **JOINTS:** ? **MISC:** -

PACKER AND MISC: CIBP @ 6830' & CIBP @ 5558' (w/ 50' of sand on top)
Model "D" pkr set @ 6832'

HISTORY AND BACKGROUND: This well was drilled in 6/61 to a total depth of 6950'. The well was completed in 7/61 as a Dual Compl. from Lower Blinebry (5309'-5446') & Fusselman (6879'-6891' & 6917'-6923'). The Fusselman was P&A'd in 1981 by setting CIBP @ 6830'. In 2/86, the Upper Blinebry (5001'-5261') was perforated & the Lower Blinebry was sand-fractured by setting CIBP @ 5558'. The RBP was then set @ 5290' to isolate these both zones. The last workover in 7/86 was for pulling RBP @ 5290'. The well is now producing through a single completion as a Blinebry producer.

SCOPE OF WORK: Clean Out Hole to 6000'.

PROCEDURE

1. MIRU PU. POOH with rods and pump. ND wellhead. NU BOP. POOH w/ completion assembly.

2. RIH w/ 6-1/4" MT bit, DC's, and 2-7/8" work string to top of the Upper Blinebry perforations @ 5001' Break circulation using bridging material. RIH to top of sand @ 5508'. Clean out sand & drill out CIBP @ 5558'. Continue RIH to 6000' (as per program). Circulate hole clean & POOH.

3. RIH w/ packer and set @ 5500'. Conduct csg integrity test through tbg to 500 psi between packer & CIBI @ 6830'. POOH w/ pkr & set @ 4950'. Conduct csg integrity test through annulus to 500 psi. POOH.

→ Add perforations and stimulate.

4. RIH w/ completion assembly per F/P Engineering design. ND BOP. NU wellhead. RIH w/ pump and rods per F/P Engineering design.

5. RD PU. TOTPS.

6/25/93

SJU H # 28

Current Wellbore Diagram

RKB= 9 ' TO T.H

Proposed Wellbore Diagram