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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5.1. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.
B-228-1

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Gulf Oil Corporation	Vinson-Ramsay (NCT-B)
3. Address of Operator	9. Well No.
Box 670, Hobbs, New Mexico 88240	9
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER <u>P</u> , <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM	Justis Blinebry
THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>25-S</u> RANGE <u>37-E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3030' GL	Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	and frac treated.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5613' PB.

Pulled rods, pump and tubing. Perforated additional zone in 7" casing in Justis Blinebry zone with 4,1/2" JHPF at 5070-72', 5108-10', 5135-37', 5152-54' & 5166-68'. Ran treating equipment. Treated new perforations with 1050 gallons of 15% NE acid and 26,000 gallons of gel water and 24,000# sand. Flushed with 45 barrels of gel water. Maximum pressure 4100#, ISIP 750#, after 10 minutes 300#. AIR 20 BPM. Pulled treating equipment. Ran 2-3/8" tubing and set at 5370'. Ran rods and pump and returned well to production. Well is now producing thru perforations 5070' to 5396'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. J. Breazale TITLE Area Engineer DATE August 1, 1973

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: