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NEW MEXICO OIL CONSERVATION COMMISSION

Form 741  
 Supersedes 6-1  
 6-102 and 6-103  
 Edition 1-65

WELL IDENTIFICATION NUMBER
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<b>B-228-1</b>

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Well Agreement Name
3. Name of Operator <b>Gulf Oil Corporation</b>	4. Name of Lessee <b>Wilson Ramsay (NCT-B)</b>
5. Address of Operator <b>P. O. Box 980, Kermit, Texas</b>	6. Well Section <b>10</b>
7. Location of Well 0 990 FEET FROM THE South LINE AND 190 FEET FROM East LINE, SECTION 36 TOWNSHIP 25-S RANGE 37-E N.M.P.M.	8. Name of Well <b>Justis (Blinebry)</b>
9. Elevation (Show whether DF, RT, GR, etc.) <b>3026.9 GR</b>	10. Lease <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
DRILL OR ALTER CASING <input type="checkbox"/>	<b>Acid and chemical treatment <input checked="" type="checkbox"/></b>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

Describe in detail the proposed operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following treatment will be performed to remove scale build-up from casing perforations.

Pressure up on tubing and close flowline valve. Pump 1,000 gallons lease crude containing 10 gallons Champion surfatron 71 and 10 gallons of Surfatron 73. Follow with 750 gallons 5% NEA containing 10 gallons Surfatron 66. Spot chemicals in formation with 225 barrels lease crude. Shut well in for 24 hours and then circulate for 24 hours. Place well on test.

Verbal permission obtained from Oil Conservation Commission May 19, 1965.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED \_\_\_\_\_ TITLE **Area Engineer** DATE **May 19, 1965**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: