

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 12236
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-9519
7. Lease Name or Unit Agreement Name	WEST DOLLARHIDE DRINKARD UNIT
8. Well No.	37
9. Pool Name or Wildcat	DOLLARHIDE TUBB DRINKARD
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3112 GR

SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Injection Well
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	P.O. BOX 730, HOBBS, NM 88240
4. Well Location	Unit Letter <u>P</u> : <u>660</u> Feet From The <u>SOUTH</u> Line and <u>660</u> Feet From The <u>EAST</u> Line Section <u>29</u> Township <u>24S</u> Range <u>38E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3112 GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Added perforations and acid stimulated ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/20/95: MIRU X-pert. TIH with bit and cleaned out to 6755'.
2/21/95: TIH with RBP and packer and set RBP @ 6286'. Tested casing to 1500 psi. Released RBP and TOH.
2/22/95: TIH with RBP and packer - set packer @ 6286'. Tested to 2000 psi <held>. Retested casing to 1500 psi <held>. Released RBP.
2/23/95: Tested casing to surface. Shut in for build up.
2/24/95: Released packer and TOH. Spot sand on RBP and spot 50 sx H 2% CACL over interval 6525' - 6248'. Squeezed to 1500psi.
2/25/95 - 2/26/95: Shut in
2/27/95 - 2/28/95: Drilled out cement. Tested casing to 1500 psi <held>.

3/1/95 - 3/2/95: Shut in for pressure build up test.
3/3/95: Released packer and TOH. TIH with tubing to 6526'. Spot 45 sx micro matrix from 6526' - 6103'. Squeezed to 2000 psi.
3/4/95 - 3/5/95: Shut in
3/6/95: Cleaned out cement.
3/8/95: Perforated with 2 jsprf @ 6610' - 6736'. TIH with packer and set @ 6531'.
3/9/95: Acidized perforations with 6500 gallons 20% NEFE + 3000# rock salt and 264 ball sealers. Pmax = 1900 psi, Pmin = 900 psi, AIR = 2.9 BPM.
3/10/95: Kill well and released packer. TIH with 50 strands of injection tubing.
3/11/95 - 3/13/95: shut in and monitored pressure.
3/14/95: Circulated packer fluid and pressure tested to 500 psi for 30 minutes<held>.

Original pressure chart is attached and a copy is on the reverse side of form.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Darrell J. Carriger TITLE Engineering Assistant DATE 4/10/95
TYPE OR PRINT NAME Darrell J. Carriger Telephone No. 397-0426

(This space for State Use) **ORIGINAL SIGNED BY JERRY SEXTON**

APPROVED BY DISTRICT I SUPERVISOR TITLE DATE APR 13 1995
CONDITIONS OF APPROVAL, IF ANY:

