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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCC-HOBBS
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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR OPERATIONS TO BE RUN IN TOGETHER OR PLUG BACK TO A DIFFERENT RESERVOIR.
SEE APPLICATION FOR PERMIT NO. (FORM C-101) FOR SUCH OPERATIONS.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
Getty Oil Company

Address of Operator
P. O. Box 730, Hobbs, NM 88240

Location of Well
UNIT LETTER K 2080 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 29 TOWNSHIP 24S RANGE 38E N.M.P.M.

13. Elevation (Show whether DF, RT, GR, etc.)
3770' DF

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-9519

7. Unit Agreement Name
West Dollarhide Drk. Unit

8. Farm or Lease Name
West Dollarhide Drk. Unit

9. Well No.
26

10. Field and Pool, or Wildcat
Dollarhide Tubb Drk.

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☒ Mill out parted casing

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-5-79 Moved in and rigged up Clarke Well Service.

9-6 to 9-16-79 Milled out bad csg. and bridge plug.

9-17-79 Ran 5 1/2" x 6 11/16" Bowen csg. bowl and 120 jts. 5 1/2" csg. Latched onto csg. at 4030', 28,000# pull. Set slips.

9-19-79 Ran Howco EZ drill 6730'. CRC perforated 2 holes at 4050'. Ran plug and pkr. to 5500'.

9-20-79 Raised and set RTTS pkr. 3750'. Pumped in perf. at 4050' with 500 sxs Halliburton Lite, 1/4# flocl, 18% salt, and 2% CaCl; tailed in with 200 sxs Class "C", 18% salt, 1/4# flocl, and 3% CaCl. Displaced cement to 3925'. Circulated 5 sxs. Good cement. Squeezed 10 sxs 2100#.

9-21-79 WOC.

(Continued)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent DATE 10-17-79

APPROVED BY Jerry Sexton TITLE Dist 1, Sup DATE OCT 22 1979

CONDITIONS OF APPROVAL, IF ANY