•	93 TAFL 91 E G.S. 10 OFFICE	REOUTS	L CONTERVATION COMMISSION ST FOR ALLOWABLE AND RARSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and a Effective 1-1-65
	TRANSPORTER OIL GAS OPERATOR PRORATION OFFICE Operator	7	ILLE	GIBLE
	Getty Oil Company Address			
	P. O. Box 1351, Midlar Recson(s) for filing (Check proper be New Well Recompletion Change in Ownership X	Change in Transporter of: Oil Dry	Other (flease explain) Skelly Oil Company eff	eany merged with Getty
'n	If change of ownership give name and address of previous owner Skelly Oil Company, P. O. Box 1351, Midland, Texas 79702			
	Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No.			
	West Dollarhide Drinka Location Unit Unit Letter G 2/	30 Feet From The WORTH L	Tubb-Drinkard State, Fode	rol): Fee 19052
	31	ownship 245 Runge	ine and 7830 Feet From 38£ , NMPM, Le	
111	Name of Authorized Transporter of Or	RTER OF OIL AND NATURAL G	AS Address (Give address to which appr	
	Texas-New Mexico Pipeline Company Name of Authorized Transporter of Casinghead Gas X or Dry Gas T El Paso Natural Gas Company		P. O. Box 1510, Midland, Texas 79702 Address (Give address to which approved copy of this form is to be sent)	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pige. D 32 245 38E	ls gas actually connected? Wi	ASO, Texas 79999 ner. NA
IV	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA			
	Designate Type of Completi	on - (X) Oil Well Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth	Plug Back Same Res'v. Diff. Res'.
•	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
:	Perforations			Depth Casing Shoe
•	HOLE SIZE	TUBING, CASING, AN	D CEMENTING RECORD	
:		ONOTING STEE	DÉPTH SET	SACKS CEMENT
:				
γ.	TEST DATA AND REQUEST FOOIL WELL. Date First New Oil Run To Tanks	OR ALLOWABLE (Test must be a able for this de	ifter recovery of total volume of load oil epth or be for full 24 hours)	•
•			Producing Method (Flow, pump, gas li	(t, etc.)
	Length of Test Actual Prod. During Test	Tubing Pressure	Casing Freesure	Choke Size
		Oil-Bbis.	Water - Bbls.	Gos - MCF
ĺ	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-iu)	Choke Size
	CERTIFICATE OF COMPLIANCE		FEB 10 1977 COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Orig. Signed by BY Jerry Sexton TITLE Big 1, Supple	
	(SigneD) LELAND FRANZ (Signature) Leland Franz District Production Manager (Title) February 1, 1977 (Date)		TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
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