Submit 5 Cories
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico argy, Minerals and Natural Resources Departm

Form C-104
Revised 1-1-89
See Instructions
at Rottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Bersos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Astonia, NM \$8210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.			O TRAN	SPO	RT OIL	AND NA	TURAL GA	AS TWEE	THE NA			
Operator Texaco Exploration and Production Inc.							Well API No. 30 025 12296					
Address	Habba Nav	. Mardaa	99040	0500								
P. O. Box 730	Hobbs, Nev	V MEXICO	88240-	2528		X Oth	et (Please expl	ain)				
Change in Transporter of: EFFECTIVE 01-01-92												
acompletion Dil Dry Ges 🔀												
Change in Operator												
f change of operator give name and address of previous operator  Texaco Producing Inc. P. O. Box 730 Hobbs, New Mexico 88240-2528												
•	IL DESCRIPTION OF WELL AND LEASE											
Lease Name MEXICO J	Well No. Pool Name, Includi							of Lease Lease No. Federal or Fee B-9311				
Location			<del>- ^-</del>									
Unit Letter	Unit Letter O : 660 Feet From The					XUTH Lie	and1980	<u> </u>	et From The EAST Line			
Section 32 Township 24S Range 38E							, NMPM, LEA County					
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS												
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)												
Levas New Mersico Fepilene							P. O. Box 1492 El Paso, Texas 79978					
Name of Authorized Transporter of Casinghead Gas or Dry Gas Texaco Exploration and Production Inc.						Address (Give address to which approved copy of this form is to be sent, P. O. Box 1137 Eunice, New Mexico 8823						
If well produces oil or liq			Twp. Rge.		Is gas actually connected?			Whea ?				
give location of tanks.	Gj	5 j 2	255	38E	YES			UNKNOWN				
If this production is comm	ingled with that f	rom any other	r lease or poo	ol, give	comming	ling order numi	ber:					
IV. COMPLETION			Oil Well	G	s Well	New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Res'v	
Designate Type of			_i		ļ	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>		
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth				
Perforations						Depth Casing Shoe						
TUBING, CASING AND C							CEMENTING RECORD					
HOLE SIZ	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT				
MOLE OILE												
									ļ	<del></del>		
V. TEST DATA A	ND PEOUES	T FOR A	LOWAB	LE		<u> </u>			1	····		
OIL WELL TE	nt must be after re	covery of total	al volume of	load oi	l and must	be equal to or	exceed top alle	owable for thi	s depth or be	for full 24 hou	rs.)	
OIL WELL (Test must be after recovery of total volume of load oil and must in Date First New Oil Ruz To Task  Date of Test							sthod (Flow, pu	emp, gas lift, d	uc.)			
Leagth of Test	Tubing Pressure				Casing Press	ur.		Choke Size				
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF				
Actual Front During Teat	Oil - Buts.				<u></u>			<u> </u>				
GAS WELL												
Actual Prod. Test - MCF	Ø	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pilot, bad	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size				
VI OPERATOR	CEPTIEIC	ATE OF	COMPI	IAN	CE	1						
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation						(	DIL CON	ISERV	ATION	DIVISIO	M	
Division have been complied with and that the information given above						Nov 0.1790						
is true and complete to the best of my knowledge and belief.						Date	<b>Approve</b>			<b>4</b> (24)		
Chilahasa						Paul Kapan						
Signature L.W. JOHNSON Engr. Asst.						By_		right.	S IN I			
Printed Name 04-14-			Ti (505) 39	itle 13-71	191	Title	·					
Date	<del></del>		Telepho									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.