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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR REPORTS ON OIL WELLS WHICH ARE SUBJECT TO DIFFERENT REGULATIONS OR REGULATIONS FOR PERFORMING TESTS AND OPERATIONS ON OIL WELLS.)

1. OIL WELL GAS WELL OTHER

2. Name of Operator
Skelly Oil Company

3. Address of Operator
P. O. Box 1351, Midland, Texas 79701

4. Location of Well
UNIT LETTER **0** **510** FEET FROM THE **South** LINE AND **2130** FEET FROM
THE **East** LINE, SECTION **32** TOWNSHIP **24S** RANGE **38E** NMPM.

5. Elevation (Show whether FF, RT, GR, etc.)
3166' DF

5a. Indicate Type of Lease
State Fee

5. Pool's Oil & Gas Lease No.
B-9311

6. Lease Agreement Name
West Dollarhide Drk. U.

7. Name of Lease Hold
West Dollarhide Drk. U.

8. Well No.
70

9. Field and Pool, or Well Unit
Tubb-Drinkard

10. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIATION WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input checked="" type="checkbox"/> Redrill hole from 6349-6630', set 4" OD casing, perforate and treat Tubb-Drinkard		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

While attempting to recover stuck tubing and clean out well bore, the 4-1/2" mill went through the 5-1/2" OD casing at 6345' and began milling on formation. Attempts to re-enter the collapsed casing were unsuccessful. Skelly Oil Company proposes to do the following work:

- 1) Redrill well bore 6345-6630' TD.
- 2) Run 4" OD liner and set 5900-6630' TD. Cement in place.
- 3) Clean out inside 4" OD liner and run GR-Neutron log.
- 4) Perforate Tubb-Drinkard zone as indicated by electric log.
- 5) Treat perfs. with acid in 2 stages.
- 6) Return well to producing status, pumping Tubb-Drinkard perfs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) D. R. Crow **D. R. Crow** TITLE Lead Clerk DATE 11-11-75

SIGNED _____ TITLE _____ DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: