

NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCC-HOBBS 1-FILE
 1-R. J. STARRAK-TULSA 1-ELB, ENGR.
 1-A. B. CARY-MIDLAND

5a. Indicate Type of Lease
 State Fee
 5. State Oil & Gas Lease No.
 B-9311

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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR NOTICES TO DRILL OR TO PERFORM OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER
 2. Name of Operator
 Getty Oil Company
 3. Address of Operator
 P. O. Box 730, Hobbs, New Mexico 88240
 4. Location of Well
 UNIT LETTER O 660 FEET FROM THE South LINE AND 1830 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 24S RANGE 38E NMPM.
 15. Elevation (Show whether DF, RT, CR, etc.)
 3169' DF

7. Unit Agreement Name
 6. Form or Lease Name
 Mexico J
 9. Well No.
 23
 10. Field and Pool, or Wildcat
 Dollarhide Fusselman
 12. County
 Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOG <input type="checkbox"/>	
OTHER <u>Additionally perforate the Fusselman & recement the casing</u> <input checked="" type="checkbox"/>		OTHER _____ <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up pulling unit and pull rods and pump.
2. Install BOP and pull tubing.
3. Set retrievable BP at 8000'.
4. Run cement bond log 8000'-surface.
5. Cement zones not adequately cemented.
6. WOC 24 hrs.
7. Drill out cement and test squeezed intervals to 1000 psi.
8. Reset BP at 8575'.
9. Selectively perforate the upper Fusselman.
10. Acidize with 3000 gallons 15% NE acid and ball sealers.
11. Retrieve BP.
12. Run tubing, rods, and pump and place back on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent DATE 1-22-79

APPROVED BY Jerry Sexton TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY Dist 1, Supv.

JAN 20 1979