Form C-103 (Revised 3-55)

## NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf vil Corporation - Box 2167	Hobbs New Merico	
(Address)	())	
LEASE arry wonard "G" WELL NO. 23 U	NIT N S 33 T	24-S R 38-E
	OOL Dollarhide Drin	
4-13-18-1/-3B	MOLIARMING DELB	Kara
This is a Report of: (Check appropriate block)	Results of Test	of Casing Shut-off
Beginning Drilling Operations	Remedial Work	
Plugging	Other	
Detailed account of work done, nature and quanti	ty of materials used a	nd results obtained.
Ran 200 joints (6869') 5-1/2" OD 15.50# cemented at 6869' with 780 sacks 4% Gel 1st 285 sacks 4% Gel 2nd stage, maximum Pressure by Howco 7:15PM 2-15-56.  After waiting over 30 hours, tested 5-1/ There was no drop in pressure. Drilled ceme below casing shoe with 1000# for 30 minutes.	stage, maximum Pressure 400#. Plug at 6640!. 2" casing with 1000# fo nt plug from 6640-6869	or 30 minutes.
FILL IN BELOW FOR REMEDIAL WORK REPORT Original Well Data:  DF Elev. TD PBD Proc		pl Date
The Dia The Depth Oil Strin		ing Depth
Perf Interval (s)		
Open Hole Interval Producing For	mation (s)	
RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test		
Oil Production, bbls. per day		
Gas Production, Mcf per day		
Water Production, bbls. per day		<del></del>
Gas-Oil Ratio, cu. ft. per bbl.		
Gas Well Potential, Mcf per day		
Witnessed by		
(Company)		
OIL CONSERVATION COMMISSION above	eby certify that the inf is true and complete nowledge.	
	sition Area Supt. of Frod	
Date	ALBA MULL OF FOO	