

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-12342
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1732
7. Lease Name or Unit Agreement Name West Dollarhide Drinkard Unit
8. Well No. 40
9. Pool name or Wildcat Dollarhide Tubbs/Drinkard

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator ✓ Texaco E&P Inc.	
3. Address of Operator P.O. Box 730 Hobbs, NM 88241	
4. Well Location Unit Letter C : 660 Feet From The North Line and 660 Feet From The East Line Section 33 Township 24-S Range 38-E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3193' GL, KB=14'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-26-96 INFORM OCD OF MOVE IN - RIG UP WIRELINE - RIH TO ATTEMPT FREEPOINT - COULD NOT GET PAST 5387' - IRON SULFITE ON TOOLS.
3-27-96 PICKUP 2 1/16 TBG. TO DRILL OUT 2 7/8 TBG. - TAG AT 15' - DRILL TO 280'.
3-28-96 RIG UP WIRELINE - BACK OFF 2 7/8 TBG @ 5283' - LAY DOWN TBG. - RIH 2 7/8 WORK STRING - SCREW INTO TBG. @ 5283'.
3-29-96 RIH 2 1/16 TBG. - DRILL FROM 5292' TO 5806'.
3-30-96 DRILL FROM 5806' TO 6183'.
4-1-96 DRILL FROM 6183' TO 6600' - LAYDOWN TBG. 2 1/16 TBG.
4-2-96 RIH WIRELINE - FREEPOINT 6561' - STUCK - PIPE FREE @ 6177' - PERF. TBG. @ 6546' - TRY TO CIRCULATE - WORK PIPE - COLLAPSE & PART @ 6035' - POOH W/TBG.
4-3-96 RIH 2 3/8 TBG. - MILLING @ 6031' TO 6035'.
4-4-96 MILL 6035' TO 6047' - POOH TBG. - RIH W/ IMPRESSION BLOCK.
4-5-96 FISH FOR TBG. - RIH WIRELINE - CUT TBG. @ 6536'-6403'-6281'-6150'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David L. Carter TITLE P&A SUPERVISOR DATE 4-18-96
TYPE OR PRINT NAME DAVID L. CARTER TELEPHONE NO. 915-335-5080

(This space for State Use)

APPROVED BY Charles L. Carter TITLE OIL & GAS DIVISION DATE MAY 28 1996

CONDITIONS OF APPROVAL, IF ANY:

** SEE OTHER SIDE **

500

CONT.'

- 4-6-96 FISH FOR TBG.
- 4-7-96 FISH FOR TBG. - CAUGHT FISH - WORK TBG. - COULD NOT GET OFF OF FISH.
- 4-8-96 RIH W/WIRELINE & BACK OFF ABOVE BUMPER SUB. - POOH TBG. & COLLARS & JARS.
- 4-9-96 RIH W/TBG. & JARS - SCREW INTO BUMPER SUB - WORK & JAR TBG. - JARS PULLED OUT OF BUMPER SUB. - POOH TBG. & JARS - RIH IMPRESSION BLOCK - SHOWS TO HAVE PART OF STRING SHOT TOOL ON TOP OF BUMPER SUBS.
- 4-10-96 RIH MODEL W/R PACKER TO 5548' - SET PACKER TEST - TEST CASING TO 1000'# - CHART PRESSURE 30 MIN. - PUMP INTO WELL AT 1 1/2 BBL A MIN. @ 2000' PSI.
- 4-11-96 LAYDOWN 2 7/8 WORKSTRING - RIH 5" CICR ON WIRELINE TO 5548' - SET CICR - RIH TBG. TO 5545' - CIRCULATE HOLE W/10# MUD - STING INTO CICR - ESTABLISH INJECTION RATE - 1 1/2 BM 2200 PSI.
- 4-12-96 PUMP 200 SX CEMENT BELOW CICR - SING OUT CICR - DUMP 50' CEMENT ON TOP OF CICR - STUNG OUT PSI 1300# - POOH TO 4004' - SPOT 30 SX CEMENT - POOH TO 2764' - SPOT 25 SX CEMENT - POOH TO 1305' - SPOT 25 SX CEMENT - POOH TO 359' - SPOT 30 SX CEMENT TO SURFACE IN 5" CASING. NIPPLE DOWN BOP - RIG DOWN RIG - MOVE OFF.
- 4-13-96 CUT OFF WELLHEAD - CAP & INSTALL DRY HOLE MARKER - COVER WELLHEAD - CLEAN LOCATION.

