

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30 - 025 - 12349
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Texaco Exploration and Production Inc.		6. State Oil & Gas Lease No. B-1732
3. Address of Operator P. O. Box 730 Hobbs, NM 88240		7. Lease Name or Unit Agreement Name WEST DOLLARHIDE DRINKARD UNIT
4. Well Location Unit Letter <u>E</u> : <u>2310</u> Feet From The <u>North</u> Line and <u>330</u> Feet From The <u>WEST</u> Line Section <u>33</u> Township <u>24-S</u> Range <u>38-E</u> NMPM LEA		8. Well No. 56
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3183' GR, 3195' KB		9. Pool name or Wildcat DOLLARHIDE TUBB/DRINKARD

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: <u>Convert to water injection</u> ☒	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: _____ ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU. Pull rods and pump. Install BOP. Pull tubing.
2. TIH w/ bit and casing scraper. Clean liner to 6799'.
3. Run GR-DSN log from TD-5000'. Run CET from TD - 335'.
4. If necessary, stimulate Drinkard w/ 1000-5000 gals 15% NEFE.
5. Run 2-3/8" polyethylene lined injection tubing with packer; set at 6440'.
6. Flange up tubing head. Test annulus to 500 psi for 30 minutes.
7. Commence injection @ 1288 psi max.
8. Run step rate test and profile when rates stabilize.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert McNaughton TITLE Production Engineer DATE 8-11-93
TYPE OR PRINT NAME Robert McNaughton TELEPHONE NO. 505-397-0428

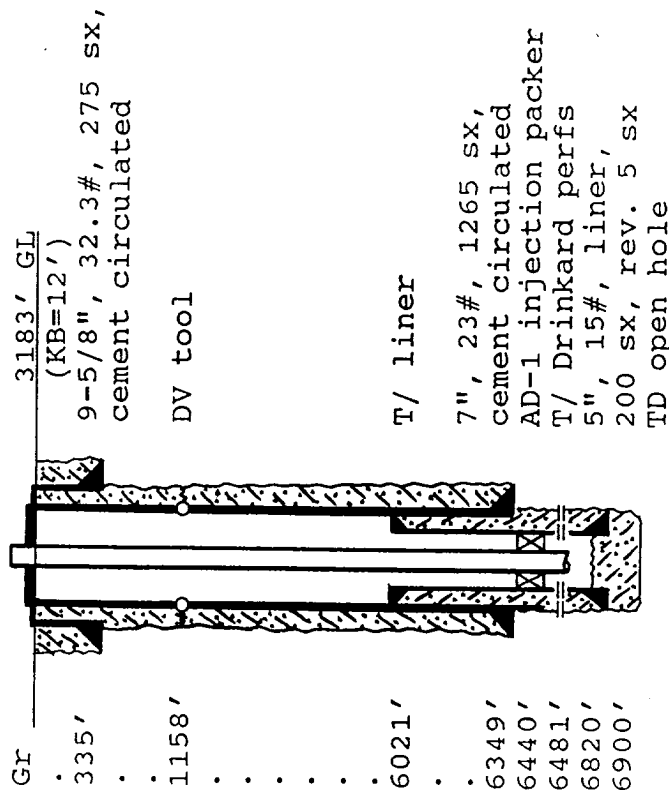
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APPROVED BY Paul Kautz TITLE Geologist DATE AUG 16 1993
CONDITIONS OF APPROVAL, IF ANY:

PROPOSED CONVERSION TO INJECTION

OPERATOR: Texaco Exploration & Production Inc. WELL: West Dollarhide Drinkard Unit #56
 FOOTAGE LOCATION: 2310 FNL, 330 FWL Sec./Twn/Rng: Unit E, Sec 33, T-24-S, R-38-E
 Former Gulf Oil Co. H Leonard NCT-G #21 Lea County, New Mexico

SCHEMATIC



Tops:
 Salt 1270'-2570'
 Queen 3670'
 Tubbs 6160'
 Drinkard 6472'
 Abo 6711'

TABULAR DATA

Surface Casing: Set at: 335'

Size 9-5/8", 32# Cemented with 275 sx.
 TOC surface , determined by circulated
 Hole Size 13-3/4" Spud Date: 9-15-53
Intermediate casing: Set at: _____
 Size _____ Cemented with _____sx.
 TOC _____ , determined by _____
 Hole Size ** DV tool at 1158' Set at: 6349'
Production Casing:
 Size 7", 23# Cemented with 1265 sx.
 TOC surface , determined by circulated
 Hole Size 8-3/4, 5" liner 5498'-6609' .
Injection Interval: Lower Drinkard, Abo
 6481' to 6607' through: perfs
 Tubing: 2-3/8", 4.7#, J-55, HDPE lined