

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE	X	NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico
(Place)

December 9, 1964
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Elwyn C. Hale Hale State Well No. 3 in H
 (Company or Operator) Lease (Unit)

NE $\frac{1}{4}$ SE $\frac{1}{4}$ of Sec. 2, T. 25 S, R. 37 E NMPM., North Justis Pool
 (40-acre Subdivision)

Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

This well is a combination quadruple completion under NMOCC Order No. 1492-A in the Justis Blinebry and North Justis Fusselman, Montoya and McKee Pools. A leak has been located in the Fusselman casing string (String No. 1 - 3 1/2" OD) near 4250'. It is planned to undertake repair of the leak as follows:

1. Kill all four casing strings & pull all tubing.
2. Set retrievable bridge plugs in all four casing strings near 4950' & cap each with frac sand. Test all strings to 2000 psig.
3. Perforate casing string 1 with one oriented hole at leak point.
4. Squeeze cement leak in stages until string 1 will hold 2000 psig water pressure. After drill out.
5. Retrieve all bridge plugs and return all zones to production:
 - Blinebry - flowing in 2 7/8" csg.
 - Fusselman - flowing thru 1 1/2" IJ tbg landed on retrievable packer near 6850' in 3 1/2" csg.
 - Montoya - pumping with Kobe with 1" IJ tbg landed on production retainer at 7180' in 2 7/8" csg.

Approved....., 19.....
Except as follows:

Over
Elwyn C. Hale
Company or Operator

By.....
H. L. Smith

Position.....
Agent
Send Communications regarding well to:

Approved
OIL CONSERVATION COMMISSION

By.....
Title.....

Name.....
Elwyn C. Hale
% OIL REPORTS & GAS SERVICES
Address.....
BOX 763 HOBBS, NEW MEXICO

Make - Floding thru 1 1/2" ID tbg hung near 8100' in 3 1/2" casing.
6. Produce all zones until loads recovered and stabilized.
Run communication test.