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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5.1. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	B-158-3

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	6. Unit Agreement Name
2. Name of Operator TEXACO Inc.	7. Form or Lease Name New Mexico 'BZ' State NCT-10
3. Address of Operator P. O. Box 728 Hobbs, New Mexico 88240	Well No. 3
4. Location of Well UNIT LETTER L 989 FEET FROM THE West LINE AND 1980 FEET FROM THE South LINE, SECTION 2 TOWNSHIP 25-S RANGE 37-E NMPM.	8. Field and Pool, or Well Unit Justis Blinbry
15. Elevation (Show whether DF, RT, GR, etc.) 3178' (DF)	9. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting day proposed work) SEE RULE 1103.

TEXACO Inc. proposes to do the following work on subject well:

1. Pull rods and pump.
2. Orient and perforate 2-7/8" w/1 JSPF from 5273 to 5279'; 1 JSPI @5281, 62, 5308, 12; 1 JSPF from 5321 to 5324'; 1 JSPI @5352', 98, 99, 5416, 18, 83, 84; 1 JSPF from 5488' to 5490' & 5523 to 5525'; 1 JSPI @5555, 59'.
3. Acidize w/2000 gal 15% acid as follows:  
(a) Pump 5 bbls lease crude oil and follow w/12 5/8" ball sealers.  
(b) Pump 2000 gal acid in 20 equal stages, follow each stage w/3 5/8" ball sealers.
4. Frac w/20,000 gal gelled lease crude containing 1# 20/40 sand, 1/40# Adomite per gal and 20# per 1000 gal gelling agent in 3 equal stages. Precede first stage w/ 35# unibeads.
5. Swab, test and return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. H. Morgan TITLE District Superintendent DATE December 31, 1969

APPROVED BY [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: