

COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Texaco Inc.

3. ADDRESS OF OPERATOR
P.O. Box 728, Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 500' FSL & 500' FWL
AT TOP PROD. INTERVAL: (Unit Letter "I")
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) Downhole commingle & treat			

5. LEASE NM-14218	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME -	
7. UNIT AGREEMENT NAME -	
8. FARM OR LEASE NAME C.C. Fristoe "B" Fed. NCT-1	
9. WELL NO. 2	
10. FIELD OR WILDCAT NAME Justis Blinebry & Tubb-Drinkard	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 26, T-24-S, R-37-E	
12. COUNTY OR PARISH Lea	13. STATE New Mexico
14. API NO.	
15. ELEVATIONS (SHOW DF, KDB, AND WD) 3210' (DF)	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- Rigged up. Pull rods & pump.
 - Frac Blinebry zone perms 5357-5706' w/500 gals 20% HCl Acid, 20,000 gal. gelled wtr & 500# rock salt in 2 equal stages.
 - Perforate 2-7/8" Blinebry string w/2 JSPF @ 5230, 36, 46, 53, 58, 63, 77, 86, 98, 5304, 20, & 5336'.
 - Frac perms 5230-5336' w/200 gal 20% Hyd non-emulsion acid containing 500# rock salt & 20,000 gal. gelled water in 2 stages.
 - Perf. Blinebry string w/2 JSPF from 6066-6076'.
 - St pkr in Drinkard string @ 5899'. Acidize 2-7/8" csg perms 5975-6076' w/500 gal 20% HCl Acid.
 - Install pumping equipment. On 24 Hr. potential test ending 5-13-80, well pumped 7 bbls. oil, 18 bbls. wtr, GOR 2000. Well completed as Blinebry-Drinkard down-hole commingle, MIOCD Administrative Order #297.
- Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *J. Schuff* TITLE Asst. Dist. Supt. DATE 5-16-80
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: